Form C-104 Revised August 1, 2011

4/16/14

District II HOBBS Correy, Minerals & Natural Resources											Revised August 1, 2011	
811 S. First St., a District III									one co	py to ap	opropriate District Office	
District III 1000 Rio Brazos Rd., Aztec, NM 87410APR 2 4 2014 Oil Conservation Division District IV Oil Conservation Division 1220 South St. Francis Dr.									☐ AMENDED REPORT			
1220 S. St. France		ita Fe, N	M 87505		Santa Fe, NI							
Operator n	I.			<u>YRÇALI</u>	LOWABLE	AND AUT	OH	RIZATION 2 OGRID Nur		RANS	SPORT	
Cimarex En		Addres	S					GRID Nur	nber	215099	9	
600 N. Mari	reet, S	uite 600				³ Reason for I		ode/ Eff	ective Date			
Midland, TX 4 API Number	5	Pool Name				NW – 12/24/1		ool Code	2			
30 - 025-41				Bone Sprin	g S				37580			
⁷ Property C 394		⁸ Property Name Hanson 26				Sederal Com			⁹ Well Number 5H			
II. 10 Surface 1		ocation	n									
Ul or lot no. Section A 26		Towns 20S	-	Lot Idn	Feet from the 330	North/South Line NORTH			East/West lin			
A	26	208	5 34E		330	NORTH	-	480	EA	21	LEA	
11 Bo	ttom H	ole Loc	cation									
UL or lot no. P	Section	Towns		Lot Idn		North/South		Feet from the		West line		
-	26	208		<u></u>	340	SOUTH		1801 40.		AST	LEA	
Lse Code F	1	cing Meth Code	od 14 Gas Connection Date 1/7/14		¹⁵ C-129 Pern	nit Number	., (C-129 Effective	Date	., C.	C-129 Expiration Date	
∟ III. Oil a	and Gas	Trans	· .	7/14								
18 Transporter OGRID		19 Transporter Name and Address								²⁰ O/G/W		
21778		Sunoco Inc. R & M										
		P O Box 2039; Tulsa OK									100	
226737		DCP Mid	CP Midstream.									
		370 17th St., Ste 2500 Denver CO								io e		
								•			Soft No. Soft	
											and a second of	
- 1 T	4.534					- ··						
IV. Well				1	23 mp	24 pp. 70		25 7 0			26 2000 200	
²¹ Spud Date 11/2/13		²² Ready Date 12/24/13			²³ TD 14,250'	²⁴ PBTD 14,247'		²⁵ Perforations 9650' – 14,219'			²⁶ DHC, MC	
²⁷ Hole Size			²⁸ Casing		ng Size	²⁹ Depth Se		et		³⁰ Sa	30 Sacks Cement	
17 ½"			13 3/8"			1765'			1380			
12 ¼"			9 5/8"			5550'			3950			
8 1/2"			5 ½"			14250'			2650 TOC 440			
			2 3/8			9296'				,		
V. Well												
31 Date New Oil 1/5/14 32 Ga			-		Test Date 34 Test Lengt 24 hours		a Tbg. Pressure 275		sure	³⁶ Csg. Pressure 940		
³⁷ Choke Size 48/64		;	³⁸ Oil 280		⁹ Water 299	⁴⁰ Gas 167					41 Test Method	
42 I hereby cer been complied	tify that the	ne rules	of the Oil Cor	servation l	Division have			OIL CONSER	VATIO	1 DIVISI	ION	
complete to th	e best of i	ny knov	vledge and be			Approved by:			<u></u>	_		
W	i Ea	stull		1 / Jewy								
Printed name: Aricka Easterl				Title: Petroleum Engineer								
Title: Regulatory Analyst						Approval Date: 06/19/14						
E-mail Addres	ss:											
aeasterling@c	imarex.co	m	Phone:		,							
Date:	16/14		918-560-70	60	i.							