## District I

State of New Mexico Energy, Minerals & Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505										3 Copies		
District IV 1220 S. St. Francis	Dr., Santa l	Fe, NM 8750	5						□ A	MEND	DED REPORT	
				OR ALLOW	ABLE AI	ND AUPABRO	ADD 10	ON TO TRA	NSPORT			
<sup>1</sup> Operator name a			QUESTI	OR TIBLE W	TELE 711				RID Number			
Occidental						MAY <b>09</b> 2014		157004				
P.O. Box 4294									157984 for Filing Code/Effective Date			
Houston, TX 77210-4294						RECEIVED			NW			
4 API Number	7721	.0 1251	5 Pool Na	me		KECEIVI	6 Pool Code					
30-0	5-41551			Hobb	s. Gravt	ourg - San And		31920				
7 Property Code	)-41331		8 Property		s, drayı	July - Jan And		9 Well Number				
	520			N	Jorth Hol	bbs G/SA Unit		947				
10		ocation		obs aron one	4, 5, 5, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			<u>, 31/</u>				
UL or lot no.			Range Lot. Idn Feet			he North/South I	Feet from the	the East/West line County		County		
Δ	19	18-S	38-E		278	North		1123	East		Lea	
Bottom Hole Location									LCa			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North/South	Line 1	Feet from the	East/West I	ine	County	
Δ	19	18-5	38-E		428	/ North		420	East		Lea	
12 Lse Code		icing Method		s Connection	15 C-12	9 Permit Number	16	C-129 Effect		<sup>17</sup> C-12	9 Expiration Date	
Р		Code P		Date *N/A								
III. Oil and Gas Transporters												
18 Transporter OGRID 19 Transporter Name 20 O/G/W and Address												
Compania			llips Pipeline									
034019 Conocorni P.O. Box				et ine	•				0			
Midland, TX 79701												
					·							
5 <b>7.13</b> 75 - <b></b>				· · · · · · · · · · · · · · · · · · ·								
*NOTE - produced gas is reinjected as a												
	part of 1	the North	Hobbs Unit	CO2 floo	†100d							
									Nya. m mmamm			
	486									• • • • • • • • • • • • • • • • • • •		
IV. Well Co	mpletio	n Data										
<u> </u>		ıdy Date	23 T	D	<sup>24</sup> PBTD			<sup>25</sup> Perforations <sup>26</sup> DHC, M				
2/22/14		3/	14/14	4692	(TMD)	MD) 4626'		4403 ' - 45		72'		
<sup>27</sup> Hole Size				ng & Tubing Size		<sup>29</sup> Deptl	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		nent	
12-1/4				9-5/8		15		640				
				7								
8-3/4			·			4677			970			
		<u> </u>		2-7/8		42	74					
V. Well Test	t Data											
31 Date New Oil		32 Gas Delivery Date		33 Test Date		34 Test Length		35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
3/14/14		N/A		4/1/14		24 Hours		N/A		250		
37 Choke Size		<sup>38</sup> Oil		39 Water		40 Gas		N/A		41 Test Method		
NI / A				AEA		0				D		
N/A 4 454  42 I hereby certify that the rules of the Oil Conservation Division have						0   P						
been complied with complete to the bes	h and that ti	he informatior	given above	is true and		OIL CONSERVATION DIVISION						
Signature: Mark Stephen						Approved by:						
Printed name:						Title: Petroleum Engineer						
Mark Stephens												
Title: Regulatory Compliance Analyst						Approval Date: 04/19/2014						
E-mail Address						<u> </u>		1 -011	<u></u>			
Mark_Stephens@oxy.com												
Date: 5/8/14			Phone: (7	13) 366-5158	3							