

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-01336
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fee MA B
8. Well Number 3
9. OGRID Number 013837
10. Pool Name or Wildcat Corbin;Abo

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Mack Energy Corporation **MAY 16 2014**

3. Address of Operator P.O. Box 960 Artesia, NM 88210 **RECEIVED**

4. Well Location
 Unit Letter A 950 feet from the North line and 990 feet from the East line
 Section 31 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR etc.)
 4009' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIALWORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to Plug and Abandon this well as follows.
 1. Set CIBP at 8466' w/ 35' cmt cap on top. **BYW.L OR 25SX BY TBG**
 2. Circulate hole w/9.5# brine & 25#/bbl gel @ 8430'
 3. Set 25sx 14.8ppg 1.32 yield plug @ 6150'-6250' Covering top of Glorietta.
 4. Set 25sx 14.8ppg 1.32 yield plug @ 4385'4485' Covering top of San Andres.
 5. Set 30sx 14.8ppg 1.32 yield plug @ 2560'-2850' Covering base of 8 5/8" csg. & Bottom of salt Tag plug.
 6. Set 30sx 14.8ppg 1.32 yield plug @ 1400'-1500' Covering top of salt & Tag plug.
 7. Perf @ 347' set 35sx-14.8ppg-1.32 yield plug @ 247'-347' Covering Surface Shoe Tag Plug.
 8. Perf @ 60' circ. Cmt. To surface. **#7 SPOT 35 SXs CMT 347' TO SURFACE.**
 9. Install P & A marker

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 5/15/14

Type or print name Jerry W. Sherrell E-mail address: jerrys@mec.com PHONE: (575)748-1288

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 5/19/2014
 Conditions of Approval (if any)

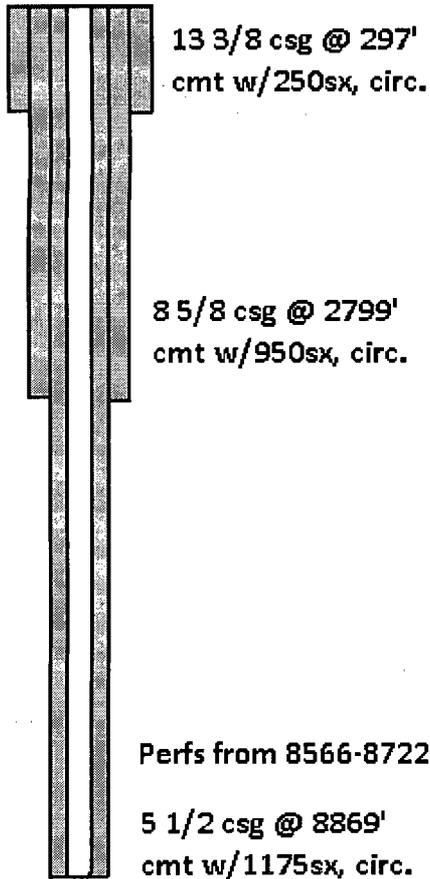
MAY 19 2014

Mack Energy Corporation

Fee MA B #3 30-025-01336

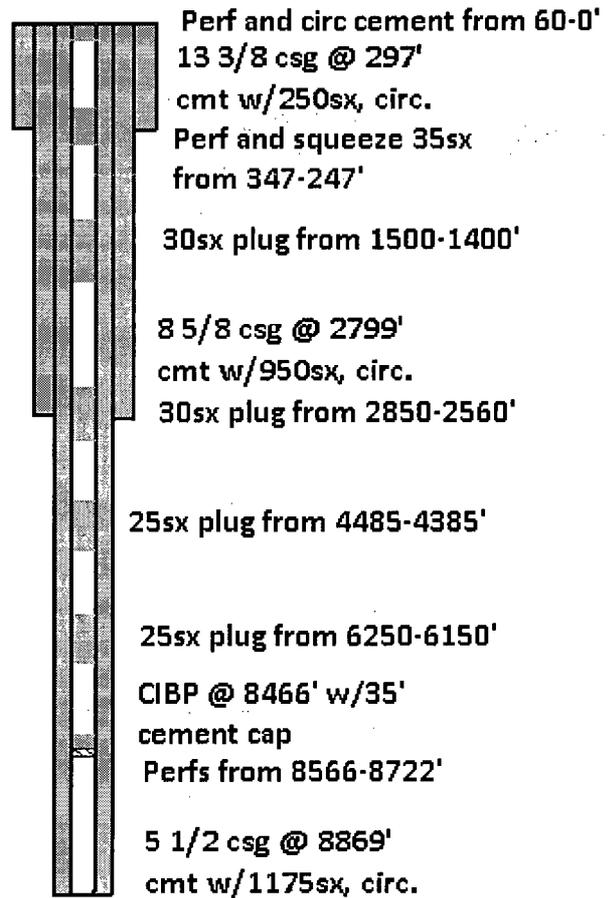
950 FNL & 990 FEL Sec. 31 T17S R33E

Before



TD @ 8870'

After



TD @ 8870'