## State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 HOBBS OCD OIL CONSERVATION DIVISION FILE IN TRIPLICATE WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr. , Hobbs, NM 88240 MAY 1 9 2014 30-025-07410 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave. Artesia, NM 88210 STATE [ Х RECEIVED 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 27 1. Type of Well: 8. Well No. Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter L : 1650 Feet From The Feet From The Line South Line and West 38-E County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3638' KB Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume \_\_\_\_\_\_ bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. FRUPU & RU. RU wire line & shoot drain holes @4070'. RD wire line. ND well head/NU BOP. POOH and lay down ESP equipment. Motor had hole in it. 5. RIH w/bit. Tag @4306'. POOH w/bit. RIH w/ESP equipment set on 133 jts of 2-7/8" tubing. Intake set @4141'. ND BOP/NU wellhead. RDPU & RU. Clean location and return well to production. RUPU 04/07/2014 RDPU 04/09/2014 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

TITLE

TITLE

E-mail address:

Administrative Associate

**SIGNATURE** 

TYPE OR PRINT NAME

CONDITIONS OF APPROVAL IF AN

For State Use Only

APPROVED BY

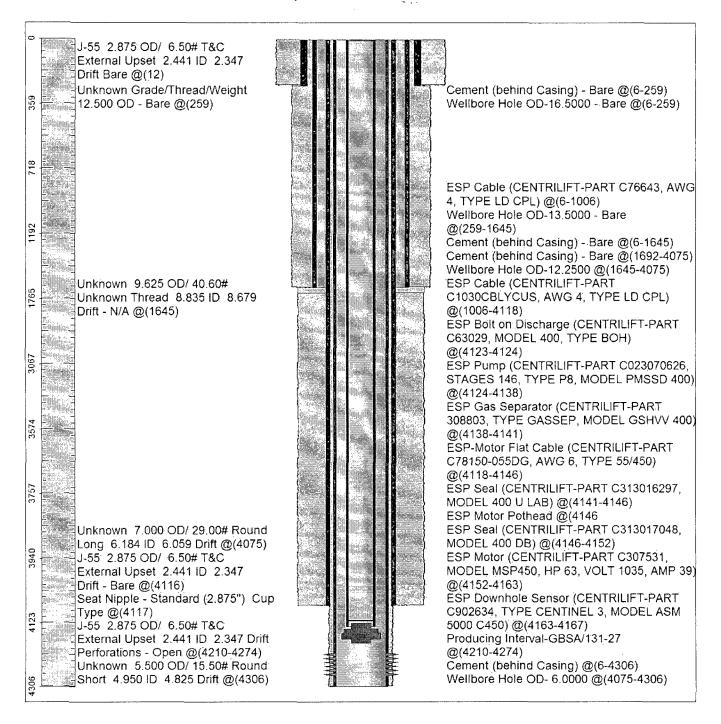
TELEPHONE NO.

DATE

05/16/2014

806-592-6280

## Work Plan Report for Well: NHSAU 131-27



## **Survey Viewer**