

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 19 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NM-2512

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NEDU
2. Name of Operator Apache Corporation		8. Well Name and No. Northeast Drinkard Unit (NEDU) #242
3a. Address 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		9. API Well No. 30-025-37875
3b. Phone No. (include area code) 432/818-1062		10. Field and Pool or Exploratory Area Eunice; Bli-Tu-Dr, North (22900)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3050' FSL & 2595' FEL Sec 3 T21S R37E Unit 15		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache would like to TA this well, per the following:

- MIRU SR. POOH w/ rods and pump. Install BOP. POOH w/ 2-7/8" tubing
- PU & RIH w/ bit and casing scraper on 2-7/8" work string to +/-5600', POOH
- MIRU WL, RIH w/CIPB to +/- 5600', set CIBP & POOH. RIH w/ dump bailer and dump bail 35' of cmt. on top of CIBP, POOH. WOC for 2 hrs & RIH w/ WL & tag TOC, POOH & RD WL
- RIH w/ 2-7/8" work string, circulate well and P/T csg to 500 psi. Circulate wellbore w/ packer fluid & POOH. RDMO SR
- Perform chart recorded MIT test for regulatory submission

OCD Conditions of Approval == ==
Approval for **RECORD ONLY**.
All BLM forms requires the BLM approval.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Reesa Fisher		Title Sr Staff Regulatory Analyst
Signature <i>Reesa Fisher</i>		Date 05/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MJB/OCD 5/19/2014

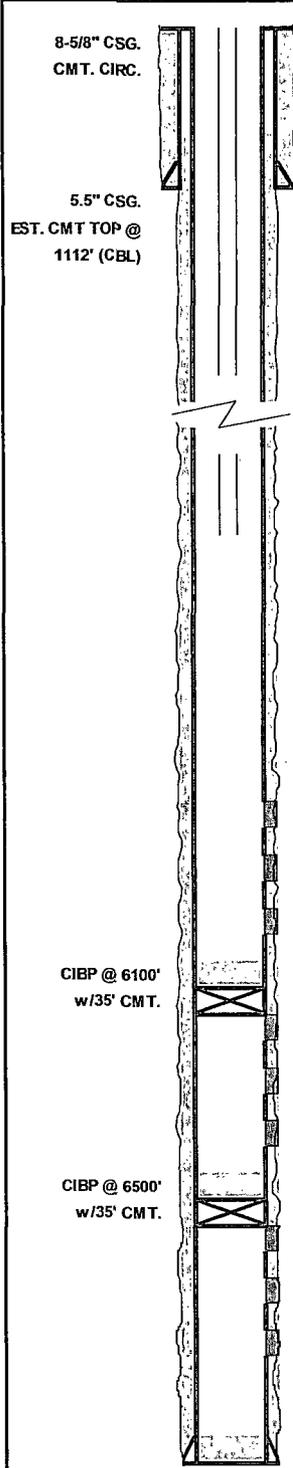
MAY 19 2014

Apache Corporation

NEDU #242



WELL DIAGRAM (CURRENT CONFIGURATION)



WELL NAME:	NEDU #242	API:	30-025-37875
LOCATION:	3050' FSL & 2595' FEL, Lot 15, Sec. 3, T-21S, R-37E	COUNTY:	Lea Co., NM
SPUD/TD DATE:	6/10/2006 - 6/23/2006	PREPARED BY:	Michael Hunter
COMP. DATE:	7/21/2006	UPDATED:	5/15/2014
TD (ft):	6,950.0	KB Elev. (ft):	3476.0
PBTD (ft):	6,065.0	Ground Elev. (ft):	3465.0
KB ELEV:	11.0		

CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)	
Surface Casing	8-5/8" (Cmt. w/575x, circ)	24.00	J-55	0.00	1,340.00
Prod. Casing	5-1/2" (Cmt. w/1000x, TOC @ 112', CBL)	17.00	J-55/L-80	0.00	6,950.00
Open Hole					
Tubing	2-7/8"	6.50	J-55	0.00	6,762.00

PRODUCTION TBG. STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	84 JTS 2-7/8" 6.5# J-55 TBG		
2	SN		2744.00
3			
4			
5			
6			
7			
8			
9			
10			

PRODUCTION ROD STRING

ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1	107 JTS 3/4" KD RODS	2,675.00	
2	BHP: 2" X 1 1/2" X 24' RHBC	24.00	
3			
4			
5			
6			
7			
8			
9			
10			

SURFACE EQUIPMENT

PUMPING UNIT SIZE:	C228	MOTOR HP:	
PUMPING UNIT MAKE:	Lufkin	MOTOR MAKE:	

PERFORATIONS

Form.	Intervals	FT	SPF
Blinebry	Active: 5667'-71', 5761'-65', 5832'-36', 96'-5900', 5931'-35'	20	2
Tubb	Suspended: 6160'-64', 6258'-62', 6304'-08', 58'-62'	16	2
Drinkard	Suspended: 6559'-63', 6649'-53', 80'-84', 6712'-16'	16	2

Blinebry Perfs
(Active)
5667 - 5935'
20', 40 shots

Tubb Perfs
(Suspended)
6160 - 6362'
16', 32 shots

Drinkard Perfs
(Suspended)
6559 - 6716'
16', 32 shots

CIBP @ 6100'
w/35' CMT.

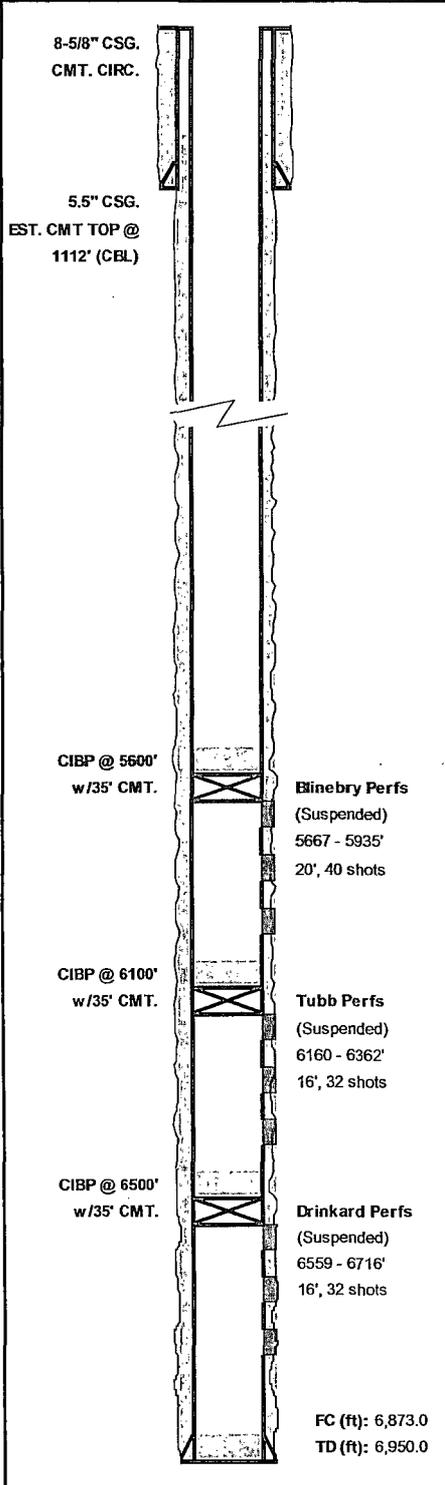
CIBP @ 6500'
w/35' CMT.

FC (ft): 6,873.0
TD (ft): 6,950.0

Apache Corporation
NEDU #242



WELL DIAGRAM (PROPOSED CONFIGURATION)



WELL NAME: NEDU #242	API: 30-025-37875
LOCATION: 3050' FSL & 2595' FEL, Lot 15, Sec. 3, T-21S, R-37E	COUNTY: Lea Co., NM
SPUD/TD DATE: 6/10/2006 - 6/23/2006	PREPARED BY: Michael Hunter
COMP. DATE: 7/21/2006	UPDATED: 5/15/2014
TD (ft): 6,950.0	KB Elev. (ft): 3476.0
PBTD (ft): 5,600.0	Ground Elev. (ft): 3465.0
KB ELEV: 11.0	

CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)	
Surface Casing	8-5/8" (Cmt. w/575x, circ)	24.00	J-55	0.00	1,340.00
Prod. Casing	5-1/2" (Cmt. w/100x, TOC @ 112', CBL)	17.00	J-55/L-80	0.00	6,950.00
Open Hole					
Tubing					

PRODUCTION TBG STRING			
ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			

PRODUCTION ROD STRING			
ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			

SURFACE EQUIPMENT	
PUMPING UNIT SIZE:	MOTOR HP:
PUMPING UNIT MAKE:	MOTOR MAKE:

PERFORATIONS			
Form.	Intervals	FT	SPF
Blinebry	Suspended: 5667'-71', 5761'-65', 5832'-36', 96'-5900', 5931'-35'	20	2
Tubb	Suspended: 6160'-64', 6258'-62', 6304'-08', 58'-62'	16	2
Drinkard	Suspended: 6559'-63', 6649'-53', 80'-84', 6712'-16'	16	2

FC (ft): 6,873.0
TD (ft): 6,950.0