

OCD Hobbs

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5: Lease Serial-No.
NMNM27508

6: If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7: If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8: Well Name and No.
WILDER FEDERAL AC 28 4H

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: KRISTINA MICKENS
E-Mail: kristina:mickens@conocophillips.com

9: API Well No.
30-025-40502-00-X1

3a. Address
600 N DAIRY ASHFORD ROAD
HOUSTON, TX 77079 1175

3b. Phone No. (include area code)
Ph: 281-206-5282

10: Field and Pool, or Exploratory
WC-025 G05 S263208P

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T26S R32E NWNW 330FNL 330FWL
32.011184 N Lat, 103.411515 W Lon

11: County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests to amend the method of installation as it pertains to the products line from surface to buried. The route for the pipeline has not changed. The line will be 4" Steel, operated at up to 1480# psi from the well to the Wilder Central Tank Battery. All activity will be kept in the utility corridor already authorized under the APD.

We also request to install a buried 2" Steel gas supply line operated at up to 1100# psi from the well to the Wilder Central Tank Battery. All activity will be kept in the utility corridor already authorized under the APD.

In addition, per conversation with Cody Layton on 02/18/2014, ConocoPhillips Company respectfully requests to amend the Conditions of Approval for the authorized ROW width of 20' in the APD. A larger ROW width is needed for ConocoPhillips Company to comply with our internal safety practices
15'

HOBBS OCD

MAY 19 2014

RECEIVED

OK 5-9-14
JBS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #239417 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/29/2014 (14CRW0159SE)**

Name (Printed/Typed) KRISTINA MICKENS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Stephen J Coffey</u>	Title <u>FOR FIELD MANAGER</u>	Date <u>5/15/14</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CARLSBAD FIELD OFFICE</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MJB/ocd 5/19/2014

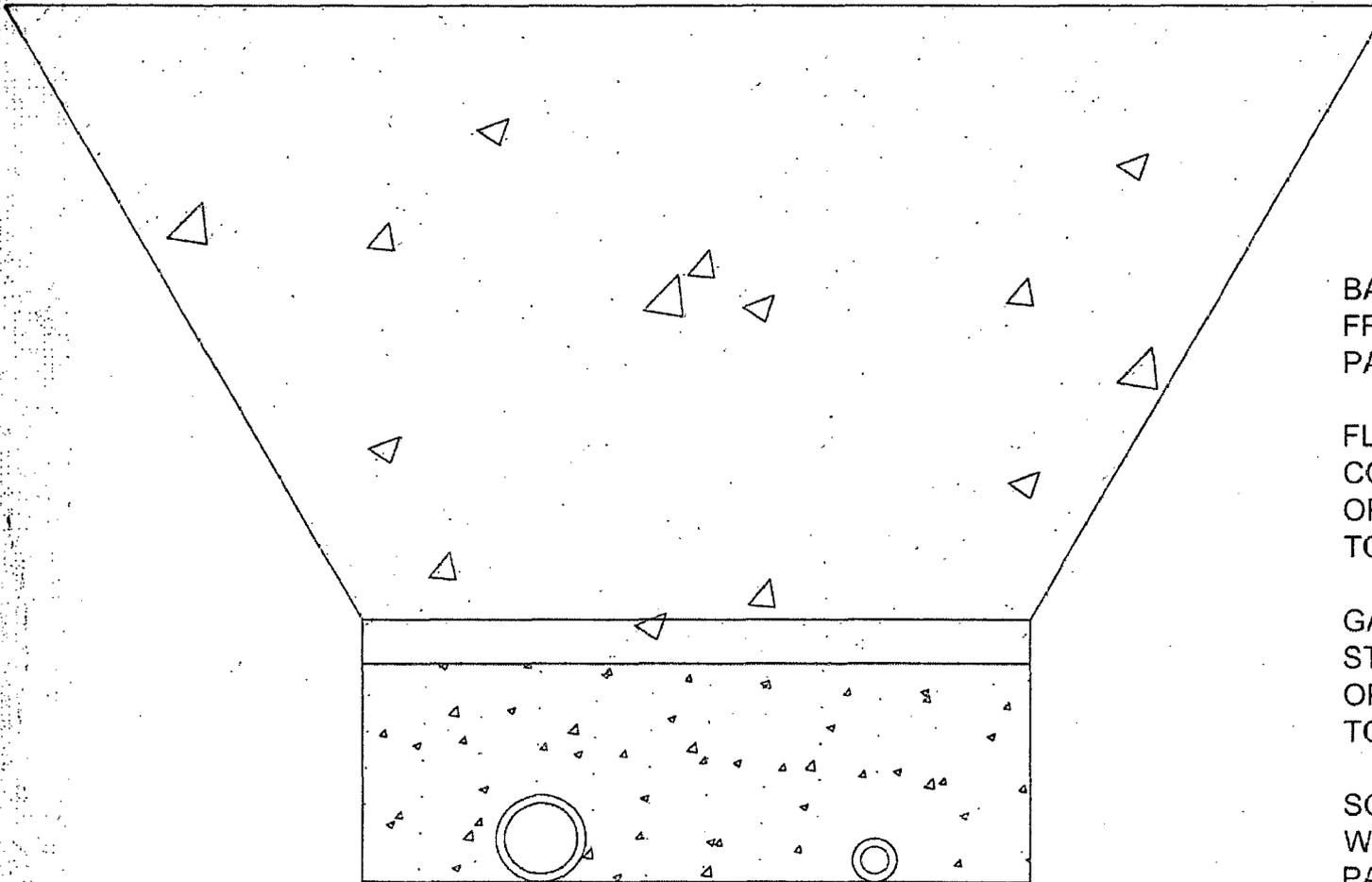
MAY 19 2014

Additional data for EC transaction #239417 that would not fit on the form

32. Additional remarks, continued

governing separation between buried lines and roadways. We request the ROW width be amended to 30' permanent with 20' construction workspace.

WILDER FEDERAL AC 28 3H
BACKFILL AROUND PIPE



BACKFILL DIRT TO BE AS
FREE OF ROCKS AND LARGE
PARTICLES AS POSSIBLE

FLOW LINE WILL BE 4"
COATED STEEL PIPE w/ AN
OPERATING PRESSURE UP
TO 1480# PSI.

GAS SUPPLY LINE WILL BE 2"
STEEL PIPE w/ AN
OPERATING PRESSURE UP
TO 1100# PSI.

SOFT FILL DIRT OR SAND
WITH NO ROCKS OR SOLID
PARTICLES GREATER THAN
1" IN CIRCUMFERENCE

WILDER FEDERAL AC 28 4H

BACKFILL AROUND PIPE

