Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MNM27508 6. If Intlian, Allottee or Tribe Name										
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 If Unit or CA/Agreement, Name and/or No. 		
								1. Type of Well Gas Well Other					8. Well Name and No. WILDER 29 FEDERAL 3H		
2. Name of Operator CONOCOPHILLIPS COMPAN	CKENS phillips.com	hillips.com 30-025-41510-00-X1			<u></u>										
3a. Address 600 N DAIRY ASHFORD ROA HOUSTON, TX 77079 1175	3b. Phone No. (include area code) Ph: 281-206-5282			10. Field and Pool, or Exploratory JENNINGS											
4. Location of Well (Footage, Sec., T	бу			11. County or Parish, and State											
Sec 29 T26S R32E NWNE 33 32.011175 N Lat, 103.415898				LEA COUNTY, NM											
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DAT	A								
TYPE OF SUBMISSION		TYPE OF ACTION													
Notice of Intent	otice of Intent		Deepen D ^{Pro}		uction (Start/Resume) URATER Shu		ater Shut-Off								
Subsequent Report	□ Alter Casing		ture Treat	Reclamation.			ell Integrity								
-	Casing Repair	□ New Construction		Recomplete		Chan	her ge to Original A								
Final Abandonment Notice	Final Abandonment Notice Change Plans Convert to Injection		Plug and Abandon Tempo Plug Back Water		PD										
ConocoPhillips Company resp the products line from surface be 4" Steel, operated at up to activity will be kept in the utility In addition, per conversation v requests to amend the Conditi larger ROW width is needed for governing separation between permanent with 20' construction	to buried. The route for t 1480# psi from the well t y corridor already authori with Cody Layton on 02/1 ions of Approval for the a or ConocoPhillips Compa buried lines and roadwa	the pipeline h to the Wilder 2 ized under the 8/2014, Conc authorized RC any to comply	as not changed 29 Central Tank 2 APD. coPhillips Com W width of 15' i with our interna	. The line will Battery. All pany respect in the APD. A al safety prac	fully tices		gh 5-9-14 BBT								
			• •												
14. Thereby certify that the foregoing is Commit Name(Printed/Typed) KRISTINA	d by the BLM Well Information System MPANY, sent to the Hobbs OPHER WALLS on 04/29/2014 (14CRW0156SE) Title AUTHORIZED REPRESENTATIVE														
Signature (Electronic S	Signature (Electronic Submission)			Date 03/19/2014											
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	•									
Approved By Attachen 5 Colf 14			FOR FIELD MANAGER Date 5/15/14				Date 5/15/14								
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient which would entitle the applicant to condu	s not warrant or ne subject lease	offic CARLSBAD FIELD OFFICE													
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any p s to any matter w	erson knowingly ar ithin its jurisdictio	nd willfully to m n.	ake to any department	or agency	of the United								
** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BL		_										
				Ĩ	MAY 1920	14	1								

WILDER FEDERAL AC 29 3H BACKFILL AROUND PIPE



BACKFILL DIRT TO BE AS FREE OF ROCKS AND LARGE PARTICLES AS POSSIBLE

FLOW LINE WILL BE 4" COATED STEEL PIPE w/ AN OPERATING PRESSURE UP TO 1480# PSI.

GAS SUPPLY LINE WILL BE 2" STEEL PIPE w/ AN OPERATING PRESSURE UP TO 1100# PSI. (Previously Approved Under APD)

SOFT FILL DIRT OR SAND WITH NO ROCKS OR SOLID PARTICLES GREATER THAN 1" IN CIRCUMFERENCE

WILDER FEDERAL AC 29 3H BACKFILL AROUND PIPE



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