

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMNM27508                                       |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY   |   | 6. If Indian, Allottee or Tribe Name                                   |
| Contact: KRISTINA MICKENS<br>E-Mail: kristina.mickens@conocophillips.com  |   | 7. If Unit or CA/Agreement, Name and/or No.<br>WILDER FEDERAL AA 29 6H |
| 3a. Address<br>600 N. DAIRY ASHFORD ROAD<br>HOUSTON, TX 77079 1175  | 3b. Phone No. (include area code)<br>Ph: 281-206-5282 | 8. Well Name and No.<br>WILDER FEDERAL AA 29 6H                        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 29 T26S R32E NWNE 330FNL 2066FEL<br>32.011179 N Lat, 103.414298 W Lon |   | 9. API Well No.<br>30-025-41512-00-X1                                  |
|   |   | 10. Field and Pool, or Exploratory<br>JENNINGS                         |
|   |   | 11. County or Parish, and State<br>LEA COUNTY, NM                      |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original APD                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests to amend the method of installation as it pertains to the products line from surface to buried. The route for the pipeline has not changed. The line will be 4' Steel, operated at up to 1480# psi from the well to the Wilder 29 Central Tank Battery. All activity will be kept in the utility corridor already authorized under the APD.

In addition, per conversation with Cody Layton on 02/18/2014, ConocoPhillips Company respectfully requests to amend the Conditions of Approval for the authorized ROW width of 15' in the APD. A larger ROW width is needed for ConocoPhillips Company to comply with our internal safety practices governing separation between buried lines and roadways. We request the ROW width be amended to 30' permanent with 20' construction workspace.

HOBBS  
MAY 19 2014  
RECEIVED  
ok 5-9-14  
HBS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239265 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/29/2014 (14CRW0155SE)

|                                       |                                 |
|---------------------------------------|---------------------------------|
| Name (Printed/Typed) KRISTINA MICKENS | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)     | Date 03/19/2014                 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                                |                                     |
|---|--------------------------------|-------------------------------------|
| Approved By <u>Stephen J Coffey</u>   | Title <u>FOR</u> FIELD MANAGER | Date <u>5/15/14</u>                 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                | Office <u>CARLSBAD FIELD OFFICE</u> |

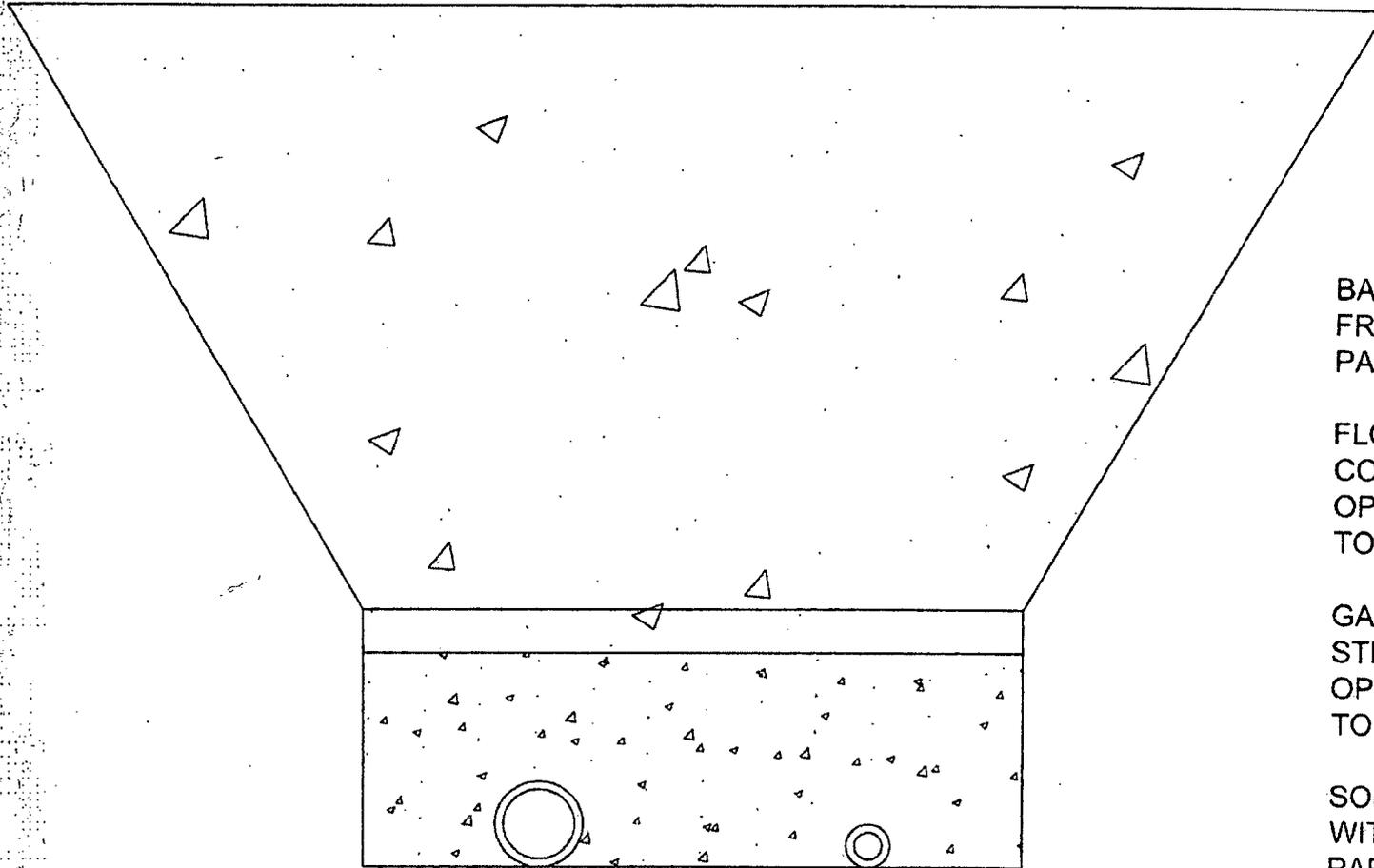
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

MJB/OCD 5/19/2014

MAY 19 2014

WILDER FEDERAL AA 29 6H  
BACKFILL AROUND PIPE



BACKFILL DIRT TO BE AS  
FREE OF ROCKS AND LARGE  
PARTICLES AS POSSIBLE

FLOW LINE WILL BE 4"  
COATED STEEL PIPE w/ AN  
OPERATING PRESSURE UP  
TO 1480# PSI.

GAS SUPPLY LINE WILL BE 2"  
STEEL PIPE w/ AN  
OPERATING PRESSURE UP  
TO 1100# PSI. (Previously Approved Under  
APD)

SOFT FILL DIRT OR SAND  
WITH NO ROCKS OR SOLID  
PARTICLES GREATER THAN  
1" IN CIRCUMFERENCE

# WILDER FEDERAL AA 29 6H

## BACKFILL AROUND PIPE

