Submit I Copy To Appropriate District Office Property (575) 202 (16) Finergy Minerals and Natural Resources	Form C-103
Office District I ~ (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1/07/10	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88440 District III - (505) 334-6178 1220 South St. Francis Dr.	30-025-41426
1220 Sodili St. Hallels Di.	5. Indicate Type of Lease STATE 🔀 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 DECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	V-731
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	T 17 Chaha
PROPOSALS.)	Jazzmaster 17 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 003H
2. Name of Operator	9. OGRID Number 270329
Endurance Resources LLC 3. Address of Operator	10. Pool name or Wildcat
203 W Wall Suite 1000 Midland TX 79701	Cruz;Bone Spring
4. Well Location	1980 feet from the east line
ome Better 2	Teet from the
Section 17 Township 23S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Titul in County
3702 GR	
Egennaturation and the plants are plants and personal resonant and and a	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	<u> </u>
	ILLING OPNS D P AND A
PULL OR ALTER CASING	T JOB 🔲
DOWNHOLE COMMINGLE	
OTHER: OTHER: Spud,	set surface & intermediate esg
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
4-30-2014 MI&RU Patriot Rig 4. Spud 17-1/2" hole @ 6:00 a.m. MDT. Drill to 1304'. Run 15 joints. (631')	
13-3/8" 54.5# J-55 STC and 16 joints (677') 13-3/8" 48# J-55 STC casing set @ 1304'. Cement lead: 665	
sacks ExtendaCem Class C (199 bbls. slurry) 13.7 ppg, yield 1.681, MW 8	
Class C (131 bbls. slurry) 14.8 ppg, yield 1.326, MW 6.34 gal/sx. Displac	e with 197 bbls. FW. Circulate 65
bbls. (217 sx) @ surface. WOC.	
5-5-2014 Drill 12-1/4" hole to 5140'. Run 36 joints (1628') 9-5/8" 40# L-8	0 LTC casing and 78 joints (3510')
9-5/8" 40# J-55 LTC casing set at 5140'. Cement lead: 960 sacks EconoC	em Class C (303 bbls. slurry), 12.9
9-5/8" 40# J-55 LTC casing set at 5140'. Cement lead: 960 sacks EconoC ppg, yield 1.77, MW 9.37 gal/sx + 125 LBM Poly-E-Flakes 40% HR 800.	em Class C (303 bbls. slurry), 12.9 ail: 230 sacks HalCem Class C (55
9-5/8" 40# J-55 LTC casing set at 5140'. Cement lead: 960 sacks EconoC ppg, yield 1.77, MW 9.37 gal/sx + 125 LBM Poly-E-Flakes 40% HR 800. Tbbls. slurry), 14.8 ppg, yield 1.33, MW 6.34 gal/sx. Displace with 386 bb	em Class C (303 bbls. slurry), 12.9 ail: 230 sacks HalCem Class C (55
9-5/8" 40# J-55 LTC casing set at 5140'. Cement lead: 960 sacks EconoC ppg, yield 1.77, MW 9.37 gal/sx + 125 LBM Poly-E-Flakes 40% HR 800. To bbls. slurry), 14.8 ppg, yield 1.33, MW 6.34 gal/sx. Displace with 386 bb surface). WOC.	em Class C (303 bbls. slurry), 12.9 ail: 230 sacks HalCem Class C (55
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9-5/8" 40# J-55 LTC casing set at 5140'. Cement lead: 960 sacks EconoC ppg, yield 1.77, MW 9.37 gal/sx + 125 LBM Poly-E-Flakes 40% HR 800. To bbls. slurry), 14.8 ppg, yield 1.33, MW 6.34 gal/sx. Displace with 386 bb surface). WOC.	em Class C (303 bbls. slurry), 12.9 fail: 230 sacks HalCem Class C (55 s. FW. Circulate 10 bbls. (32 sx @
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