Submit I Copy To Appropriate District State of New Mexico		Form C-103 Revised July 18, 2013	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs. NM 88240		WELL API NO.	icu suly (8, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210		30-025-05686	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE FE	E 🗍
District IV - (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe NM 87505		E6706	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		East Eumont U	nit (
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection TA		8. Well Number 60	
2. Name of Operator		9. OGRID Number 192463	
OXY USA WTP Limited Partnership 3. Address of Operator		192403	
P.O. Box 50250 Midland, TX 79710		Eumont rates 71	zan
4. Well Location			,
Unit Letter 0: 660 feet from the <u>south</u> line and <u>1960</u> feet from the <u>645</u> line			
Section 22 Township 195 Range 37E NMPM County Lea			
3631'			
12. Check Appropriate Box to Indicate N	lature of Notice, R	leport or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING Image: Multiple complete c			
CLOSED-LOOP SYSTEM			
OTHER:	OTHER: MIT		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
TD- <u>360</u> PBTD- <u>3777</u> Perfs/OH- <u>3835-3674</u> CIBP- <u>3777</u> 1. Notified NMOCD of casing integrity test 24hrs in advance. 2. Pli aums truck (1122114) a invitational advance.			
1. Notified NMOCD of casing integrity test 24hrs in advance.			
2. RU pump truck 42314 , circulate well with treated water, pressure test casing to 540 ± 100 for 30 min.			
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.			
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and abandon. From the results of the correactivation of this well.	ntinued program, OXY w	vill evaluate and determine the p	ootential for
	[
Spud Date: Rig Release Da	ate:		
	L		
I hereby certify that the information above is true and complete to the be	est of my knowledge a	and belief.	
1 1 1			
SIGNATURE Un Sty TITLE ST.	. Regulatory Advisor	DATE 428	(14
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>			
For State Use Only			
APPROVED BY: Sel Somanak TITLE Stat Manager DATE 5/16/2019			
Conditions of Approval (if any):			
		MAY 20	2014 / 000

