

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR PROPOSALS.)		WELL API NO. 30-025-41552
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Brammer Engineering, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 400 Texas Street, Suite 600, Shreveport, LA 71101		7. Lease Name or Unit Agreement Name B F Harrison B
4. Well Location Unit Letter <u>E</u> : 1380 feet from the <u>North</u> line and 440 feet from the <u>West</u> line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 29
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR		9. OGRID Number 305165
RECEIVED MAY 19 2014		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REC'D VERBAL APPROVAL FROM MAXEY BROWN WITH NMOCD TO P & A ON 5/19/14 AT 9:15 AM.

PROCEDURE OF P & A, AS WELL AS WELLBORE DIAGRAM ARE ATTACHED HEREIN.

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.

Spud Date: 5/15/2014

Rig Release Date: 5/20/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adonya Dryden TITLE Co-Admin, Regulatory Dept DATE 5/20/2014

Type or print name Adonya Dryden E-mail address: adonya.dryden@brammer.com PHONE: 318-429-2277

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/20/14
 Conditions of Approval (if any):

MAY 20 2014

BF Harrison B #29
P&A Procedure

8-5/8" @ 1140'
TD @ 1371'

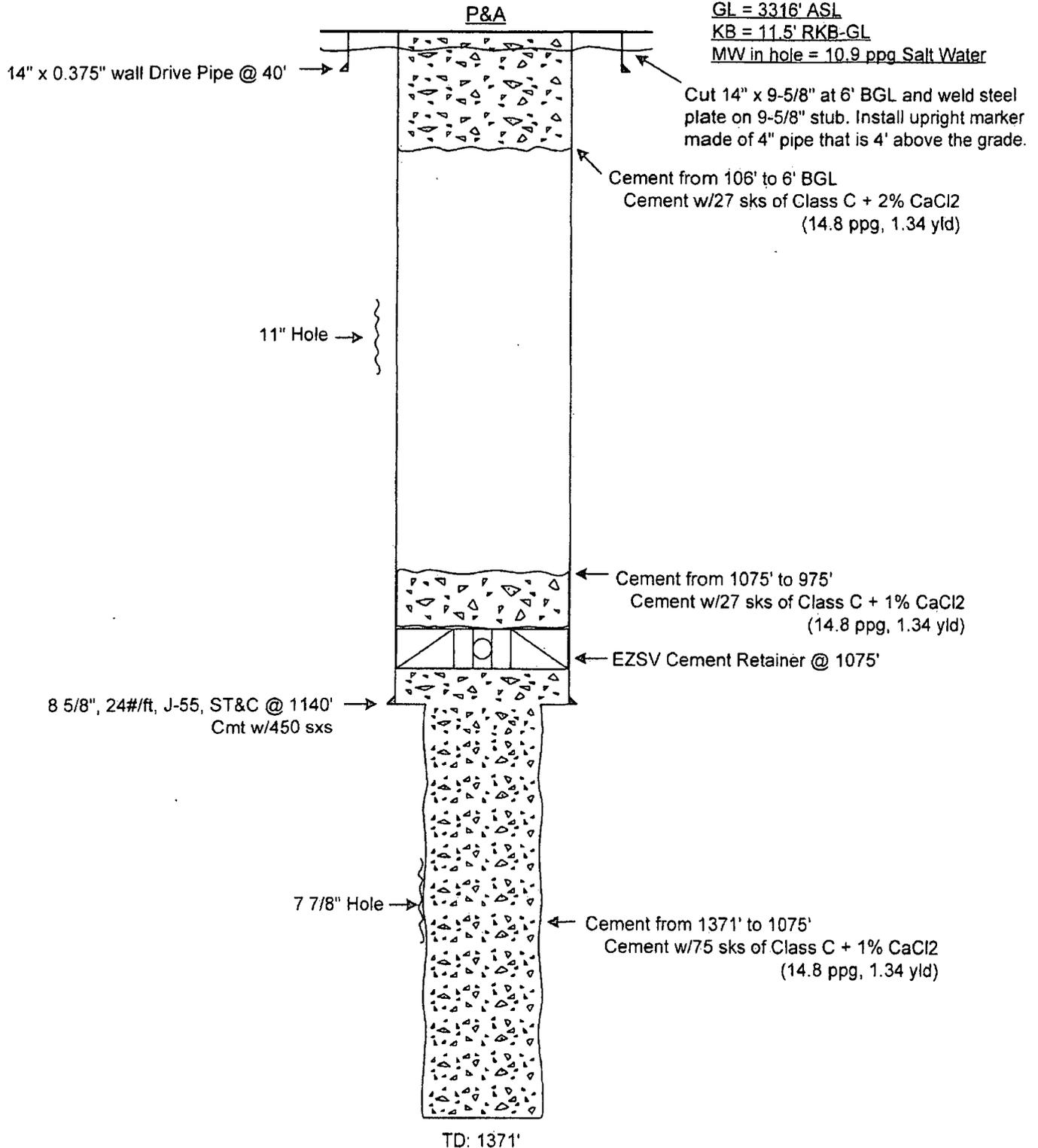
1. POOH. L/D 4-1/2" DP and BHA #2.
2. P/U 8-5/8", 24#, Halliburton EZSV cement retainer, mechanical setting tool, and 4-1/2" DP.
3. RIH. Space DP to set EZSV cement retainer at 1075'.
4. Closer annular preventer and apply 1000 psi to DP/annulus to test retainer integrity.
5. POOH and L/D DP and EZSV setting tool.
6. P/U Halliburton Star-Guide stinger on DP and RIH.
7. Rig up Warrior and test lines to 2000 psi.
8. Displace hole with fresh water above the retainer.
9. Sting into retainer. Test backside/retainer integrity to 1000 psi via Halliburton pump.
10. Establish injection rates at 1, 2, 3, and 4 bbls/min. Record rates and pressure at each station.
11. Pump 15 bbls of fresh water ahead.
12. Pump 75 sks of Class C + 1% CaCl₂ cement slurry mixed at 14.8 ppg, 1.34 yield.
13. Squeeze cement below the retainer from 1371' to 1075'.
14. Sting out of retainer and spot 27 sks of Class C + 1% CaCl₂ cement slurry mixed at 14.8 ppg, 1.34 yield on top of the retainer from 1075' to 975'.
15. POOH and L/D 5 joints of DP.
16. Reverse out 50 bbls of fresh water to pits.
17. POOH and L/D DP to 6'.
18. Pump balanced plug of 27 sks of Class C + 1% CaCl₂ cement slurry mixed at 14.8 ppg, 1.34 yield from 106' to 6' BGL.
19. POOH and wash out DP and Star-Guide stinger.
20. Rig down Warrior.
21. N/D BOPE.
22. Cut 14" x 9-5/8" at 6' BGL and weld steel plate on 9-5/8" stub with API #: 30-025-41552.
23. Install upright marker made of 4" pipe 4' above the grade that shows the company name; well name; well number; unit number; section, township, and range; and API number.
24. Release drilling rig.

On Morning Report write, "Received verbal approval from Mr. Maxey Brown with the New Mexico Oil Conservation Division to P&A on 5/19/2014 at 9:15 am."

WELL DIAGRAM

Well: BF Harrison B #29
Location: Section 09-T23S-R37E
Field: Langlie Mattix
Parish: Lea
State: New Mexico

Operator: Brammer Engineering, Inc.
API #: 30-205-41552
Date: 5/19/2014
Drawn By: GPT
Brammer Engineering, Inc.



NOT TO SCALE