

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
 Revised November 14, 2012

Energy Minerals and Natural Resources

Oil Conservation Division

HOBBS OCD AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 09 2014

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		² OGRID Number 217817
		³ API Number 025-26986
⁴ Property Code 301241	⁵ Property Name Getty 32 State Com	⁶ Well No.

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
G	32	21S	32E		1980	North	1980	East	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

⁹ Pool Information

BILBAREY Blinebry; Atoka, West (Gas)	Pool Name	Pool Code 96631
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Additional Well Information

¹¹ Work Type recomplete/plug ba	¹² Well Type Gas	¹³ Cable/Rotary	¹⁴ Lease Type State	¹⁵ Ground Level Elevation 3757' GL
¹⁶ Multiple NO	¹⁷ Proposed Depth 15,000'	¹⁸ Formation Blinebry; Atoka, W	¹⁹ Contractor	²⁰ Spud Date 09/13/1980
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

²¹ Proposed Casing and Cement Program

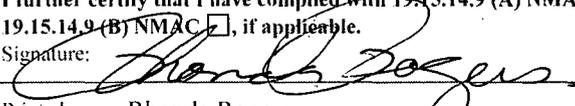
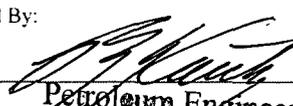
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
surf	17 1/2"	13 3/8"	48#	1047'	1200 sx	circ 280 sx
Int	12 1/4"	9 5/8"	36 & 40#	4700'	1750 sc	surf
prod	8 1/2"	7"	23 & 26#	12,930'	2220 sx	TOC 3590'

Casing/Cement Program: Additional Comments

Liner installed from 12,650' to 14,907' w/410 sx cmt from 12,644' to 15,000'. Procedures attached

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature:  Printed name: Rhonda Rogers Title: Staff Regulatory Technician E-mail Address: rogersr@conocophillips.com Date: 05/08/2014	OIL CONSERVATION DIVISION	
	Approved By: 	
	Title: Petroleum Engineer	
	Approved Date: 05/20/14	Expiration Date: 05/20/16
	Date: 05/08/2014 Phone: (432)688-9174	

Conditions of Approval Attached

MAY 20 2014

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State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

HOBBS OCD

MAY 09 2014

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26986		² Pool Code 96631		³ Pool Name BILIBREY Blinebry; Atoka, West	
⁴ Property Code 301241		⁵ Property Name Getty 32 State Com			⁶ Well Number 1
⁷ OGRID No. 217817		⁸ Operator Name ConocoPhillips Company			⁹ Elevation 3757'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	21S	32E		1980'	North	1980'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>
	<i>[Signature]</i> Signature Rhonda Rogers Printed Name rogerr@conocophillips.com E-mail Address
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



Getty 32 State Com 1
API #30-025-26986

Abandon the current Morrow completion: 14,010-14,567
Recomplete to the Atoka: 13,642-13,655

CATEGORY, BOP CLASS AND EXCEPTIONS

Well Category: One
BOP Class: One

ROE:

MCFPD	H2S: ppm	ROE: feet		
		10 ppm	100 ppm	500 ppm
0	0	0	0	0

PROCEDURE

1. MI & RU service unit. The following is a well file source summary of the current well configuration (last well service: 07.2013):
2. Load & test csg w/ 2% KCl (07.15.2013: circ well w/ 520 bbl 2% KCl). Note load volume. Pump 50 bbl 2% KCl down 2-3/8" tbg (tbg capacity to PKR @ 13893: 54 bbl).
3. ND well. NU BOPw/ hydril. POOH & LD 2-3/8", 4.7#, L-80 & N-80 tbg.

ABANDONMENT of MORROW COMPLETION

4. RU wire-line unit. NU lubricator.
RIH w/ wire-line set w/ 10K minimum rated CIBP (4-1/2", 13.5#, ID: 3.920").
Set CIBP-1 @ 13,890 (corrected collars: 13,844 & 13,923)
Load & test csg w/ 2% KCl to 500# surface prs (6600# @ CIBP depth).
RIH w/ bailer & cap CIBP-1 w/ 35 ft. cmt
Set CIBP-2 @ 13,750 (corrected collars: 13,727 & 13,766)

Note:
CBL (12.11.80) is 2' HIGH to CNL/ FDL (12.07.80)

Note:
07.22.13: RIH w/ wireline bailer. Tag @ 13998. Recovered iron sulfide & scale.
Csg below current PKR placement: 13,893-13,900 may not be suitable for CIBP

ATOKA RECOMPLETION

5. PU & RIH w/ tapered tbg string & PKR to 13,750. Test tbg below slips @ 8000#.
Circulate well w/ 4% KCl.(approximately 475 bbl)
Pull uphole & position PKR @ approximately 13,500 (corrected collars: 13,491 & 13,530)
Set PKR. Load & test csg @ 500# for communication w/ tbg (monitor for 15 min.)
Close csg: Load & test tbg @ 500# for communication w/ csg (monitor for 15 min.)
6. ND BOP. NU well.

7. RU perforating services.
NU 10K lubricator & test @ 7500#.
RIH & perforate Atoka 13,642-13,655 @ 3 spf w/
1.63" Retrievable Enerjet (1.63 in. EJ-HMX; EHD: 0.29 in.; Pen.:18.0")

NOTE: Possible instantaneous surface pressure: 2700#

POOH. Close master valve. ND lubricator.

RD perforating services.

8. Flow back tbg volume (78 bbl). If necessary, swab well to kick-off.
Turn well to sales.