

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



*Letter Of Violation*  
**IMMEDIATE DIRECTIVE**

HOBBS OCD

May 20, 2014

CONOCOPHILLIPS COMPANY  
ATTN: LARRY DEEN  
29 VACUUM COMPLEX LANE  
LOVINGTON, NM 88260

MAY 20 2014

Attn: LARRY DEEN

RECEIVED

RE: PLUGGED WELL SITE CLEANUP REQUIREMENTS  
STATE OF NEW MEXICO RULE 19.15.25.10 VIOLATIONS

It has come to our attention that the following attached list of well(s), have been plugged for over 13 months. According to OCD Rules and Regulations, and as stated in NMOCD Rule 19.15.25.10, these wells must meet cleanup and location release requirements within a given time frame.

According to NMOCD Rule 19.15.25.10 the following should apply:

As soon as practical, but no later than one year after the completion of plugging operations, the operator shall:

- (1) level the location;
  - (3) remove deadmen and other junk; and
  - (4) take other measures necessary or required by the division to restore the location to a safe and clean condition.
- E. The operator shall close all pits and below-grade tanks pursuant to 19.15.17 NMAC.  
F. Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate division district office to arrange for an inspection of the well and location.

Please note, the Hobbs District I OCD office will require that ConocoPhillips Company communicate with the District I Supervisor, Maxey Brown, within 10 days of receipt of this letter, the commencement of cleanup process of the wells on the following list.

A required form must be received *for each well* that meets the *complete requirements* of said rule. *A Form C103 Specifically for Subsequent Report of Well Plugging* is to be used for your reporting, regarding these wells. *This form is attached for your convenience.*

If you have any questions, please contact , at the Hobbs District I office Maxey Brown @ 575-393-6161 ext. 102 or Sylvia A. Dickey @ ext 112 (575-370-3188)

Sincerely,

A handwritten signature in black ink, appearing to read "Sylvia A. Dickey".

Sylvia A. Dickey  
Compliance Officer

Att.

Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

WELL API NO.
5. Indicate Type of Lease
STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [ ] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator
3. Address of Operator

4. Well Location
Unit Letter \_\_\_\_\_ : \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line
Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ NMPM \_\_\_\_\_ County \_\_\_\_\_

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIATION WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
[ ] Location is ready for OCD inspection after P&A

- [ ] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[ ] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[ ] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- [ ] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[ ] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[ ] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
[ ] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[ ] All other environmental concerns have been addressed as per OCD rules.
[ ] Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
[ ] If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TYPE OR PRINT NAME \_\_\_\_\_ E-MAIL: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

API/WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS
30-025-04746-00-00	ARNOTT RAMSAY NCT C	013	CONOCOPHILLIPS COMPANY	G	H	Lea	S	F	21	21	S	36	E	1980	N
30-025-33256-00-00	ARNOTT RAMSAY NCT C	019	CONOCOPHILLIPS COMPANY	G	H	Lea	S	D	21	21	S	36	E	700	N
30-025-24731-00-00	DEVON STATE	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	I	22	17	S	33	E	1874	S
30-025-08537-00-00	EAST VACUUM (GSA) UNIT	001	CONOCOPHILLIPS COMPANY	I	H	Lea	S	I	33	17	S	35	E	1980	S
30-025-26526-00-00	EAST VACUUM (GSA) UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	N	26	17	S	35	E	1310	S
30-025-27606-00-00	EAST VACUUM (GSA) UNIT	010	CONOCOPHILLIPS COMPANY	I	H	Lea	S	A	32	17	S	35	E	1200	N
30-025-02875-00-00	EAST VACUUM (GSA) UNIT	011	CONOCOPHILLIPS COMPANY	O	H	Lea	S	K	26	17	S	35	E	1980	S
30-025-02877-00-00	EAST VACUUM (GSA) UNIT	022	CONOCOPHILLIPS COMPANY	O	H	Lea	S	L	26	17	S	35	E	1980	S
30-025-02878-00-00	EAST VACUUM (GSA) UNIT	023	CONOCOPHILLIPS COMPANY	O	H	Lea	S	M	26	17	S	35	E	660	S
30-025-02880-00-00	EAST VACUUM (GSA) UNIT	031	CONOCOPHILLIPS COMPANY	O	H	Lea	S	F	26	17	S	35	E	1980	N
30-025-33582-00-00	EAST VACUUM (GSA) UNIT	393	CONOCOPHILLIPS COMPANY	O	H	Lea	S	K	27	17	S	35	E	1650	S
30-025-04759-00-00	HARRY LEONARD NCT A	006	CONOCOPHILLIPS COMPANY	O	H	Lea	S	N	22	21	S	36	E	660	S
30-025-31320-00-00	HARRY LEONARD NCT A	013	CONOCOPHILLIPS COMPANY	G	H	Lea	S	J	22	21	S	36	E	1650	S
30-025-02149-00-00	LEA	019	CONOCOPHILLIPS COMPANY	O	H	Lea	S	I	30	17	S	34	E	1980	S
30-025-21728-00-00	LEA	031	CONOCOPHILLIPS COMPANY	O	H	Lea	S	C	30	17	S	34	E	660	N
30-025-01435-00-00	LEAMEX	009	CONOCOPHILLIPS COMPANY	O	H	Lea	S	O	16	17	S	33	E	659	S
30-025-06709-00-00	M E WANTZ	006	CONOCOPHILLIPS COMPANY	O	H	Lea	P	M	21	21	S	37	E	330	S
30-025-27085-00-00	NORTHWEST CROSBY UNIT	001	CONOCOPHILLIPS COMPANY	G	H	Lea	P	N	7	25	S	37	E	660	S
30-025-23458-00-00	PHILLIPS E STATE	013	CONOCOPHILLIPS COMPANY	O	H	Lea	S	D	15	17	S	33	E	660	N
30-025-25437-00-00	PHILLIPS E STATE	030	CONOCOPHILLIPS COMPANY	I	H	Lea	S	L	13	17	S	33	E	1980	S
30-025-21713-00-00	SANTA FE BATTERY 8	113	CONOCOPHILLIPS COMPANY	O	H	Lea	S	B	34	17	S	35	E	330	N
30-025-32687-00-00	SKELLY B STATE COM	004	CONOCOPHILLIPS COMPANY	G	H	Lea	S	C	16	21	S	36	E	660	N
30-025-32697-00-00	STATE A 19	002	CONOCOPHILLIPS COMPANY	G	H	Lea	S	L	19	19	S	37	E	1760	S
30-025-09108-00-00	STATE A 32	002	CONOCOPHILLIPS COMPANY	G	H	Lea	S	G	32	22	S	36	E	1980	N
30-025-08920-00-00	STATE E	009	CONOCOPHILLIPS COMPANY	O	H	Lea	S	E	16	22	S	36	E	1980	N
30-025-28409-00-00	STATE E	012	CONOCOPHILLIPS COMPANY	O	H	Lea	S	K	17	22	S	36	E	2260	S
30-025-03061-00-00	VACUUM ABO UNIT	059	CONOCOPHILLIPS COMPANY	O	H	Lea	S	F	5	18	S	35	E	2313	N
30-025-03003-00-00	VACUUM ABO UNIT	061	CONOCOPHILLIPS COMPANY	O	H	Lea	S	G	34	17	S	35	E	2080	N
30-025-02938-00-00	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	E	29	17	S	35	E	2310	N
30-025-20746-00-00	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	K	30	17	S	35	E	1650	S

30-025-21352-00-00	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	F	30	17	S	35	E	1980	N
30-025-21353-00-00	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	G	30	17	S	35	E	2310	N
30-025-24806-00-00	VACUUM GLORIETA EAST UNIT	001	CONOCOPHILLIPS COMPANY	O	H	Lea	S	H	33	17	S	35	E	1650	N
30-025-20370-00-00	VACUUM GLORIETA EAST UNIT	002	CONOCOPHILLIPS COMPANY	O	H	Lea	S	A	31	17	S	35	E	990	N
30-025-20845-00-00	VACUUM GLORIETA EAST UNIT	002	CONOCOPHILLIPS COMPANY	O	H	Lea	S	K	32	17	S	35	E	2310	S
30-025-20867-00-00	VACUUM GLORIETA EAST UNIT	002	CONOCOPHILLIPS COMPANY	O	H	Lea	S	C	34	17	S	35	E	330	N
30-025-20847-00-00	VACUUM GLORIETA EAST UNIT	003	CONOCOPHILLIPS COMPANY	O	H	Lea	S	M	32	17	S	35	E	660	S
30-025-20885-00-00	VACUUM GLORIETA EAST UNIT	003	CONOCOPHILLIPS COMPANY	O	H	Lea	S	E	32	17	S	35	E	1880	N
30-025-20709-00-00	VACUUM GLORIETA EAST UNIT	006	CONOCOPHILLIPS COMPANY	O	H	Lea	S	I	32	17	S	35	E	1830	S
30-025-02971-00-00	VACUUM GLORIETA EAST UNIT	008	CONOCOPHILLIPS COMPANY	O	H	Lea	S	P	32	17	S	35	E	330	S
30-025-32364-00-00	VACUUM GLORIETA EAST UNIT	013	CONOCOPHILLIPS COMPANY	O	H	Lea	S	J	28	17	S	35	E	1455	S
30-025-20794-00-00	VACUUM GLORIETA EAST UNIT	002O	CONOCOPHILLIPS COMPANY	O	H	Lea	S	O	30	17	S	35	E	810	S