

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37954
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EnerVest Operating, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin St., Suite 800, Houston, Texas 77002		7. Lease Name or Unit Agreement Name Hansen State
4. Well Location Unit Letter <u>A</u> : <u>705</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 143199
		10. Pool name or Wildcat Eumont (Yates-7 Rivers-Queen) (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **TA - 3 YEARS** ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean Location & test anchors. Shoot fluid level & record pressures. MIRU workover rig. If necessary, kill well with 2% KCl. Keep kill truck on location as needed.

POOH w/ rods and pump. Lay down rods. NDWH, NUBOP and test. PU additional tbg jnts & tag bottom; record depth. POOH scanning and laying down tbg.

MIRU wireline. RIH w/ 4-1/2" CIBP & set @ 3,000' (55' above top perf of Queen @ 3,055'). Bail ^{35'} 20' cement on top of plug

RIH w/ 4-1/2" CIBP & set @ 2,500' (53' above top perf Yates/7Rivers @ 2,553'). Bail ^{35'} 20' cement on top of plug. RDMO wireline.

Inform OCD and/or BLM of intent to demonstrate mechanical integrity for temporary abandonment status.

Load casing w/ 2% KCL & test to 600 psi surface pressure. Hold pressure & monitor for 30 minutes. Pressure must stay above 540 psi during 30 minute test. Chart & sign test. If test fails call engineer to discuss. Clean location. RDMO.

Current Wellbore schematic ATTACHED.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior to running MIT Test & Chart

Spud Date:

9/26/2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Sr. Regulatory Analyst DATE 5/19/2014

Type or print name Jeanie McMillan E-mail address: jmcmillan@enervest.net PHONE: (713) 970-1847

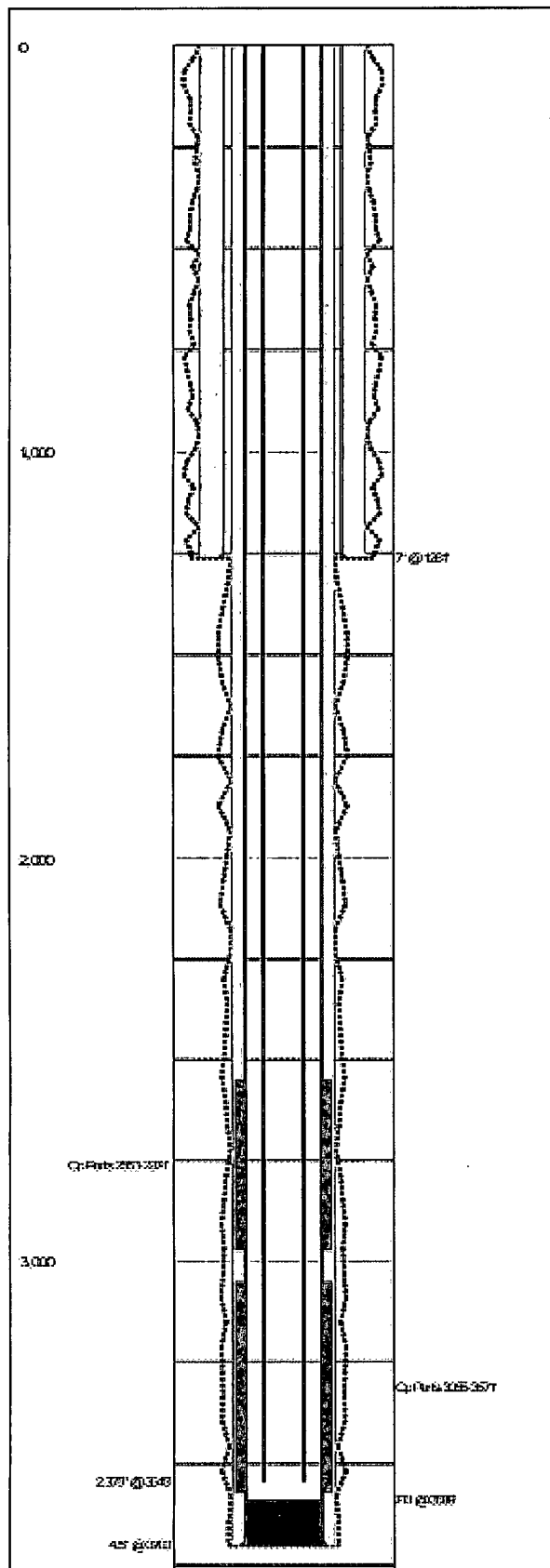
For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/20/2014

Conditions of Approval (if any):

MAY 20 2014

CURRENT WBD:



Last Updated: 5/13/2014 03:25 PM

Field Name		Lease Name		Well No.	
Jell		HANSEN STATE		010	
County, State				API No.	
Lea, New Mexico				30026379540000	
Version		Version Tag			
0					
G.L. (ft)		K.B. (ft)		Sec.	
				10	
		20S		37E	
Operator		Well Status		Latitude	
EnerVest Operating, LLC					
Footage Call					
PrepNum		Spud Date		Comp. Date	
45128.001		9/26/2008		1/8/2007	
Additional Information					
Prepared By		Updated By		Last Updated	
Tyler Hansen		Kyle Reed		5/13/2014 3:25 PM	

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	9.875	0	1,281	
	6.125	1,281	3,700	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	7.000	23.00		0	1,281
	Production Casing	4.500	11.60		0	3,700
	Tubing	2.375	4.70		0	3,545

Casing Cement Summary

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		7.000	0	1,281	
		4.500	0	3,700	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
5/30/2008	Fill	4.500	0.000	3,585	3,700

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	10/16/2008	Open		2,553	2,974	
	4/20/2007	Open		3,055	3,571	