

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38883
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EnerVest Operating, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin St., Suite 800, Houston, Texas 77002		7. Lease Name or Unit Agreement Name Martin B
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and 660 feet from the <u>West</u> line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 143199
		10. Pool name or Wildcat: Jalmat (T-Y-7R) (Gas); Langlie Mattix (7R-Q-G) (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: TA - 4 YEARS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean Location & test anchors. Shoot fluid level & record pressures. MIRU workover rig.

If necessary, kill well with 2% KCl. Keep kill truck on location as needed.

POOH w/ rods and pump. Lay down rods. NDWH, NUBOP and test.

PU additional tbg jnts & tag bottom; record depth. POOH scanning and laying down tbg.

MIRU wireline. RIH w/ 4-1/2" CIBP & set @ 3,235' (50' above top perf of Lower 7 Rivers / Queen @ 3,285').

Bail 20' cement on top of plug

RIH w/ 4-1/2" CIBP & set @ 2,830' (51' above top perf Yates / Upper 7 Rivers @ 2,881'). Bail 20' cement on top of plug. RDMO wireline.

Inform OCD and/or BLM of intent to demonstrate mechanical integrity for temporary abandonment status.

Load casing w/ 2% KCL & test to 600 psi surface pressure. Hold pressure & monitor for 30 minutes. Pressure must stay above 540 psi during 30 minute test. Chart & sign test. If test fails call engineer to discuss.

Clean location. RDMO.

Current wellbore schematic Attached.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

9-1-08

Rig Release Date:

9-13-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Sr. Regulatory Analyst DATE 5/19/2014

Type or print name Jeanie McMillan E-mail address: jmcmillan@enervest.net PHONE: (713) 970-1847

For State Use

APPROVED BY:

TITLE

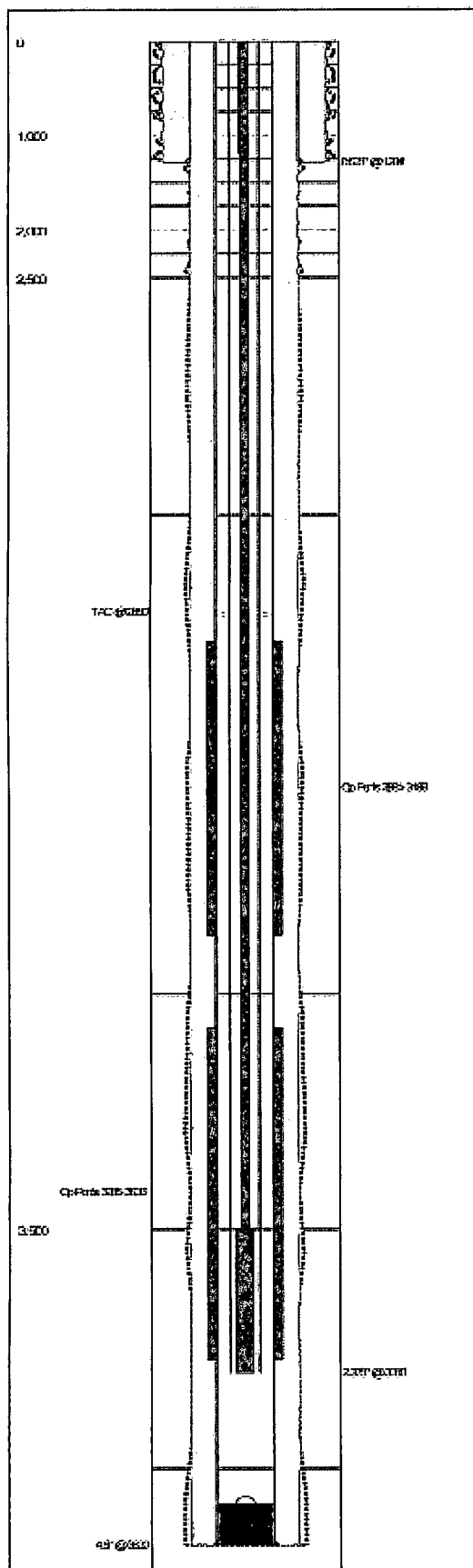
Dist. Supervisor

DATE

5/20/2014

MAY 20 2014

CURRENT WBD:



Last Updated: 5/14/2014 09:39 AM

Field Name	Lease Name	Well No.
Jal	MARTIN B	004
County, State	API No.	
Lea, New Mexico	30025388830000	
Version	Version Tag	
0		
G.L. (ft)	K.B. (ft)	Sec.
3,255.0	3,267.0	31
Township/Block	Rangef/Survey	
245	37E	
Operator	Well Status	Latitude
EnarVest Operating, LLC		
Footage Call		
Prop Num	Spud Date	Comp. Date
45142.003		
Additional Information		
Prepared By	Updated By	Last Updated
Tyler Hansen	Kyle Reed	5/14/2014 9:39 AM

Well Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	12.250	0	1,234	
	7.875	1,234	3,830	

Tubular Summary

Date	Description	O.D. (in)	Wt. (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	8.625	24.00	J-55	0	1,234
	Production Casing	4.500	11.50	J-55	0	3,830
	Tubing	2.375	4.70	J-41	0	3,830
	Rods	1.500		K	3,500	3,830
	Rods	0.875			0	1,200
	Rods	0.750		N97	1,200	3,500

Casing Cement Summary

Date	No. Ex	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		8.625	0	1,234	
		4.500	0	3,830	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	TAC	4.500	2.375	2,850	0
	R Pump	2.000	0.000	3,530	3,650
2/13/2013	REP	4.500	0.000	3,795	3,797
	FU	4.500	0.000	3,795	3,830

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
		Open	YATES & Upper 7R	2,881	3,189	30
		Open	Lower 7R & Durans	3,282	3,635	35