

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 HOBBS OCD 1220 South St. Francis Dr.
 Santa Fe, NM 87505

MAY 21 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	7. Lease Name or Unit Agreement Name Brown SWD
2. Name of Operator Yates Petroleum Corporation	8. Well Number 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	9. OGRID Number 025575
4. Well Location Unit Letter <u>H</u> : <u>1910</u> feet from the <u>North</u> line and <u>527</u> feet from the <u>East</u> line Section <u>26</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County	10. Pool name or Wildcat SWD; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3765'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/27/14 - Set packer at 5850' and tested good. Pressured up on casing to see if we could establish a rate into hole in casing. Pressured up to 4000 psi and it took a rate 2.8 bbls/min. Then slowly dropped psi and it was taking a .5 bbl/min at 2000 psi. Unset packer and TOOH.
 3/31/14 - Set CICR and pumped 100 sx Class "C" cement with 2% C-12 at 3000 psi 2.3 bbl/min rate. Waited 5 min and pressured up to 3200, called it good and stung out of retainer. Circulated clean down to 10,368'.
 4/7/14 - Did an initial psi test, held 500 psi for 30 min. Bled off psi. Circulated packer fluid, reset on/off tool. Flanged well head up and re-tested with chart and held good 500 psi for 30 min.
 4/8/14 - Performed MIT on packer and casing to 500 psi for 30 min, held good. Bill Sonnamaker with Hobbs NMOCD was present to witness.
 Arrowset-1 10K packer with on/off tool and 2-7/8" 6.5# L-80 tubing at 10,308'.

Copy of MIT attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE April 30, 2014

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 5/22/2014
 Conditions of Approval (if any):

MAY 22 2014

Gandy Corp
4-8-14

Serial # 11218

1000# Rating

Mod PMC 8"

Unit # 4

Cali. Date;

2-11-14

Issac Luna; Tech

Inn. # 101668

Tested by: Dan Davis

TRK 606

4-8-14

"Good" 

Test @ 500 +-
30 ~~to~~ min Test

8:00 AM

4-8-14

Yates

Brown SWD #1

