

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM-14812 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

MAY 21 2014

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator APACHE CORPORATION <873>

RECEIVED

8. Well Name and No. WERTA FEDERAL 4 <30238>

3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705

3b. Phone No. (include area Code) 432-818-1000 / 432-818-1168

9. API Well No. 30-025-41593

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT I, SEC 35, T19S, R38E, 1650' FSL & 990' FEL

10. Field and Pool or Exploratory Area HOUSE; BLINEBRY

11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, and Other.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463 1/18/2014 SPUD

1/19/2014 DRLG F/ 1,510' - T/ 1,685; TD 1685; CIRCULATE HOLE CLEAN FOR 8 5/8" CASING RUN; TOH; RU LEWIS CSG CREW; RUN SURFACE CSG 8.625", HOLE 11", 24# J-55 ST&C W/ FLOAT COLLAR & GUIDE SHOE; FLOAT COLLAR @ 1,645"; CSG SET @ 1685'; RAN 12 CENTRALIZERS NOTIFIED PAUL FLOWERS WITH BLM @ 15:00 HRS 1-19-2014;

RIGGING UP PAR FIVE CEMENTERS; LEAD W/ 500 SKS.CL.C W/2% CACL2;MIXED@ 13.5 PPG.; YEILD 1.75;TAILW/ 625 SKS CLASS "C";MIX @14.8 PPG;YEILD@1.34 CF/SK; 148 BBL SLURRY; DISPLACE W/ 105 BBL 10.0 BW;BUMP@ 22:30 HRS; 1120 PSI;PRIOR 560 PSI @ 3 BPM; FLOAT HELD; CIRC 45 BBL (144 SX) TO PIT (NOTIFIED PAUL FLOWERS WITH BLM @ 15:00 HRS 1-19-2014) WAIT ON CEMENT

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MICHELLE COOPER

Title DRILLING TECH

Signature Michelle Cooper

Date 3/31/2014

ACCEPTED FOR RECORD stamp with date MAY 13 2014 and signature of Bureau of Land Management Carlsbad Field Office.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## WERTA FEDERAL 4 - Csg & Cmt End of Well Sundry

1/20/2014 WELD HEAD ON 8 5/8" CASING STUMP & TEST TO 1500 PSI GOOD; NIPPLE UP BOP TO BLM SPECIFICATIONS TURN AROUND 2" VALVE ; INSTALL 1, 2" VALVE ; CHECK VALVE ; 1 , 4" VALVE ; INSTALL BLOUE LINES ; JET PITS; TEST BLIND RAMS ;PIPE RAMS ; & CHOKE MANIFOLD INSIDE & OUT SIDE VALVES ON MUD CROSS; CHECK VALVE; UPPER & LOWER KELLY VALVE; TIW & DART VALVE; 250 LOW & 2000 PSI HIGH; TEST ANULAR 250 LOW, 1500 PSI HIGH ; (NOTIFIED PATT WITH BLM @ 15:00 HRS 1-20-2014;) HAD WALK AROUND VISIT FROM PAUL FLOWERS WITH BLM ALL IS WELL

1/25/2014 DRLG F/ 7277 TO 7420;TD @ 7420; 1430 HRS 1-25-14; CIRC. TO LDDP; RIG UP BAKER HUGHES LOGGERS; LOG WELL; LOGGERS TD 7428' LOGS RAN ; SPECTRAL GAMMA RAY ; SPECTRAL DENSITY/ COMPENSATED NEUTRON; DUAL LATEROLOG

1/26/2014 RU LEWIS CSG.CREW; RAN 176 JTS 5.5" 17# L-80 LTC W/FLOAT COLLAR AND FLOAT SHOE: FC @ 7376' CSG SET @ 7420'; RAN 68 CENT ( NOTIFIED BLM @ 1900 HRS ABOUT CSG JOB & CEMT.JOB; 1-25-14 TALKED TO PAUL FLOWERS) CIRC TO CEMT;

RIG UP BAKER; PUMP 20 BBLS FW; 24 BBLS MUD CLEAN; LEAD W / 1000 SKS.35/65 POZ;MIXED@ 12.6 PPG.; YEILD 2.0 CF/SK ;TAILW/ 450 SKS 50 + 50POZ ; MIX @14.2 PPG;YEILD@ 1.31 CF/SK; DISPLACE W/171 BBLS FW;BUMP@ 1830 HR 1/26/14 W/ 2600 PSI;PRIOR 1900 PSI@ 2 BPM; FLOAT HELD OK, CIRC 70 BBLS.; 189 SKS TO PIT ( NOTIFIED BLM @ 1900 HRS 1-25-14 TALKED TO PAUL) NIPPLE DN & SET SLIPS ; LAY DN BOP & JET;

RR 1-26-14