Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ıral Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION	DIVIGION	30-025-22129
Note: In Section 11 Section 1220 South St. Francis Dr. State: In Section 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Banta 1 C, 14141 O	7303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT E
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. Well Number 13
2. Name of Operator	GERVES OPERATING LP	MAY 09 2014	9. OGRID Number / 240974
3. Address of Operator			10. Pool name or Wildcat
	8, MIDLAND, TX 79702	RECEIVED	JUSTIS; BLINEBRY-TUBB-DRINKARD
4. Well Location			
Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line			
Section 12 Township 25S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3125' GR			
12. Check Appropriate Box to	Indicate Nature of Notice, R	eport or Other D	ata
NOTICE OF INT	ENTION TO:	SHR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □ .
OTHER:		☐ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
$V \rightarrow Q$			
SIGNATURE TOWN DA	ocen_title.o	PERATIONS SUPI	ERINTENDENT DATE 05/07/2014
TYPE OR PRINT NAME <u>KEVIN B</u>	RACEYE-MAIL:		PHONE: <u>432-689-5200</u>
For State Use Only			
APPROVED BY: Walker TITLE Compliance Officer DATE 05/22/2014 Conditions of Approval (if any): MAY 22 2014			
Conditions of Approval (if any):			MAY 2 2 2014 PT