District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

AMENDED REPORT

<sup>17</sup> C-129 Expiration Date

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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<b>REQUEST FOR ALLOW</b>	<b>VABBESAND</b> AUTHORIZATIO	<b>DN TO TRANSPORT</b>

<sup>1</sup> Operator name and Address Yates Petroleum Corporation							<sup>2</sup> OGRID Number 025575		
105 South Fourth Street Artesia, NM 88210				MAY 1 6 2014 <sup>3</sup> Reason for			<sup>3</sup> Reason for F	Filing Code/ Effective Date NW	
	<sup>4</sup> API Number <sup>5</sup> Pool Name <b>RECEIVED</b> 30 -025 -40907 Triple X; Bone Spring				<sup>6</sup> Pool Code 5990				
	<sup>7</sup> Property Code <sup>8</sup> Property Name				<sup>9</sup> Well Number				
352	.40		Yarrow BHY State				5H		
II. 10 Su	rface Lo	ocation		-		<b></b>			
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Α	32	235	33E		200	North	660	East	Lea
<sup>11</sup> Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	32	238	33E		330 73(	South	670 633	East	Lea

<sup>15</sup> C-129 Permit Number

<sup>16</sup> C-129 Effective Date

Gas Connection Date

5/2/14

## <sup>13</sup> Producing Method Code F **III.** Oil and Gas Transporters

<sup>12</sup> Lse Code

S

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
286911	Remuda Energy Transportation, LLC 105 South Fourth Street Artesia, NM 88210	O
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	G

## **IV. Well Completion Data**

<sup>21</sup> Spud Date RH 1/3/14 RT 1/11/14 <sup>22</sup> Ready Date 5/1/14			<sup>24</sup> PBTD 15,620'	<sup>25</sup> Perforations 11,465.5'-15,610'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	Size <sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	t	<sup>30</sup> Sacks Cement	
26"		20"	80'		6 sx redi-mix to surface	
17-1/2"		13-3/8"	1,307'		850 sx (circ)	
12-1/4"		9-5/8"	5,222'		1,325 sx (circ)	
8-1/2"		5-1/2"	15,670'		2,085 sx (circ)	

## V. Well Test Data

<sup>31</sup> Date New Oil 5/2/14	<sup>32</sup> Gas Delivery Date 5/2/14	<sup>33</sup> Test Date 5/4/14	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 2400 psi			
<sup>37</sup> Choke Size 16/64"	<sup>38</sup> Oil 150	<sup>39</sup> Water 1048	<sup>40</sup> Gas 200		<sup>41</sup> Test Method Flowing Test			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by:					
Printed name: Laura Watts	7		Title: Petroleum Engmoor					
Title: Regulatory Reporting Technician			Approval Date:	124/14				
E-mail Address:								
laura@yatespetroleum.com								
Date: May 15, 2014	Phone: 575-748-4272			<u></u>				

