

Submitt To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 20 2014
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-40981
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. L-5014 (SL) K-5283 (BHL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Mad Dog 35 BO State Com
 6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241

11. Pool name or Wildcat
 Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	35	23S	34E		150	North	2180	East	Lea
BH:	O	35	23S	34E		344 345	South	1620 1582	East	Lea

13. Date Spudded 03/15/14 14. Date T.D. Reached 04/17/14 15. Date Rig Released 04/21/14 16. Date Completed (Ready to Produce) 05/08/14 17. Elevations (DF and RKB, RT, GR, etc.) 3426' GL

18. Total Measured Depth of Well 16150' 19. Plug Back Measured Depth 16140' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11790' MD - 16095' MD Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	838'	17 1/2"	700	Surface
9 5/8"	40# & 36#	4880'	12 1/4"	1550	Surface
7"	26#	11767'	8 3/4"	950	Surface

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	10904'	16146'	225	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)
 11790' - 16095' (120', 380 holes, 0.43" EHD and 60° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11790' - 16095' MD	Frac w/23,771 gals 7 1/2% acid, 3,480,582 gals SW, carrying 1,074,531# 100 Mesh sand 791,492# 40/70 sand & 346,795# 40/70 Oil Plus.

PRODUCTION

28. Date First Production 05/08/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/09/14	24 hrs	15/64"	24 hrs	420	657	1150	1564

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Jackie Lathan Printed Name Hobbs Regulatory Title KZ 05/12/14 Date
 Signature *Jackie Lathan* E-mail Address: jlathan@mewbourne.com

MAY 27 2014

