District I					B	C. C.	<b>.</b>						F C 104
1625 N. French I	Or., Hob	bs, NM	SSMOE	BS OCL Ei	, nergy. N	State of New Minerals & N		ourc	es			R	Form C-104 tevised August 1, 2011
District II 811 S. First St., A District III					14					t one co	opy to a	ppro	priate District Office
1000 Rio Brazos	tec, NM	87410		l Conservation 20 South St.	. Francis Dr.				.,	☐ AMENDED REPORT			
<u>District IV</u> 1220 S. St. Franc	ois Dr., S	Santa Fe,	NM 87	<b>ECEIVE</b>	D	Santa Fe, NI	M 87505						
<sup>1</sup> Operator n	I.	RI	EQUE	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION  2 OGRID Nu		ΓRAN	SPO	ORT
Mewbourne	Oil Co		ess			•			1474				
PO Box 5270 Hobbs, NM						<sup>3</sup> Reason for Filing Code New Well / 05/08/14				:/ Effective Date			
<sup>4</sup> API Number			Name ope Ridge	. Dana Si		6 Pool 6 2200			ool Cod	Code			
30 - 025-40 7 Property C			perty Nam		pring						Number		
39669		Y 4º	Mad	Dog 35 BC		om							1H
II. Surface Locat			nship	Range	Lot Idn	Feet from the	e North/South Line   Feet from the   E			East/	East/West line County		
B	35		23S	34E		150	North		2180		East		Lea
UL or lot no.	ttom   Section	Hole Location  n Township Range   Lot Idn   Feet from the					e North/South line Feet from the			East/	East/West line County		
О			23S 34E			344	South		1620 82	East			Lea
12 Lse Code S	Code		ethod	od t4 Gas Connection Date		15 C-129 Permit Number		<sup>16</sup> (	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
	d C	Flowing		05/0	8/14								
III. Oil and Gas Transporters  18 Transporter 19 Transporter Name 20 O/G/W													
OGRID						and Ad Shell Tradi					1	-	
35246			PO Box 4604									O	
0.100	Houston, TX 77210												
298751	Regency Energy 301 Commerce Street Ste 700										ABLANCES SZ K.Y	G	
	Ft. Worth, TX 76102												
77 P. (4)													
THE VEIGHT IN A STA													
IV. Well Completion Data We are asking for an ex							emption from tubing at this time.			ıe.			
21 Spud Date 03/15/14		<sup>22</sup> Ready Date 05/08/14		Date	<sup>23</sup> TD 16150'		<sup>24</sup> PBTD 16140		<sup>25</sup> Perfora 11790' - 1	tions		20	DHC, MC
27 Hole Size				g & Tubing Size		29 Depth Se			0093			acks Cement	
17 ½''					13 3%"		838'				700		
12				9 5%''		4880'			1550			50	
8				7''		11767'		950					
6				4 ½"		10904' - 16146'		46'			225		
V. Well Test Data													
05/08/14	05/08/14		05/08/14 0		Test Date 5/09/14	<sup>34</sup> Test Lengt 24 hrs		th 35 T	bg. Pre NA	g. Pressure NA		<sup>36</sup> Csg. Pressure 3075	
<sup>37</sup> Choke S 15/64''			<sup>38</sup> Oi 420			9 Water 1150	<sup>40</sup> Gas 657				41 Test Method Flowing		
<sup>42</sup> I hereby cer been complied complete to th	nd that	the info	rmation gi		OIL CONSERVATION DIVISION								
Signature:	رينيم ۾		_ عز		Approved by:								
Printed name:	)	<u> </u>			Title: Petroleum Engineer								
Jackie Lathan Title:					Approval Date:								
Regulatory E-mail Addres							19/24	1/4					
jlathan@mewl													
Date: Phone:													l.

Phone: 575-393-5905

05/12/14