

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-025-41487  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement  
 Hobbs OGD  
 Thistle Unit  
 6. Well Number:  
 61H  
 MAY 16 2014

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Devon Energy Production Company, L.P.

9. OGRID  
 6137

10. Address of Operator  
 333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
 Triple X; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	22	23S	33E		200	South	660	West	Lea
BH:	D	22	23S	33E		339 360	North	666 642	West	Lea

13. Date Spudded: 2/23/14  
 14. Date T.D. Reached: 3/18/14  
 15. Date Rig Released: 3/22/14  
 16. Date Completed (Ready to Produce): 4/17/14  
 17. Elevations (DF and RKB, RT, GR, etc.): 3701.8' GL

18. Total Measured Depth of Well: 15701' MD, 11121.48' TVD  
 19. Plug Back Measured Depth: 15627'  
 20. Was Directional Survey Made?: Yes  
 21. Type Electric and Other Logs Run: Gamma Ray / CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11348-15539, Bone Spring

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1420'	17-1/2"	1190 sx C/C; circ 183 sx	
9-5/8"	40#	5250'	12-1/4"	1570 sx C/C; circ 168 sx	
5-1/2"	17#	15672.9'	8-3/4"	2955 sx C/H; circ 0	TOC @ 4340'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L80	10754.1'	

26. Perforation record (interval, size, and number)  
 11348 - 15539, total 720 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 11348-15539  
 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 15 stages. See detailed summary attached.

**28. PRODUCTION**

Date First Production: 4/17/14  
 Production Method: Flowing  
 Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
5/8/14	24			522	962	1030	1843

Flow Tubing Press: 1025 psi  
 Casing Pressure: 0 psi  
 Calculated 24-Hour Rate: Oil - Bbl, Gas - MCF, Water - Bbl, Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
 30. Test Witnessed By

31. List Attachments  
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Megan Moravec  
 Printed Name: Megan Moravec Title: Regulatory Compliance Analyst Date: 5/14/2014  
 E-mail Address: megan.moravec@dvn.com

MAY 27 2014

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