

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41488
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Thistle Unit
6. Well Number: **HOBBS OCD**
55H
MAY 16 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137 **RECEIVED**

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Triple X; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	22	23S	33E		150	South	660	West	Lea
BH:	M	27	23S	33E		150 ³²⁹ 324	South	660 ⁷⁵⁴ 117	West	Lea

13. Date Spudded 1/19/14 14. Date T.D. Reached 2/15/14 15. Date Rig Released 2/19/14 16. Date Completed (Ready to Produce) 4/18/14 17. Elevations (DF and RKB, RT, GR, etc.) 3701.2' GL

18. Total Measured Depth of Well 16142' MD, 11292' TVD 19. Plug Back Measured Depth 16090' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gamma Ray / CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11565-16067, Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1420'	17-1/2"	1130 sx Halcem-C; circ 285 sx	
9-5/8"	40#	5233'	12-1/4"	2090 sx CIC; circ 36 sx	
7"	26#	10658'	8-1/2"	1165 sx Versacem H; circ 0	TOC @ 3500
4-1/2"	13.5#	16138'	6-1/2"	570 sx CH; circ 0	TOC @ 10368

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10335.1'	

26. Perforation record (interval, size, and number)
11565 - 16067, total 500 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 11565-16067 AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.

PRODUCTION

28. Date First Production 4/18/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 5/9/14 Hours Tested 24 Choke Size Test Period Oil - Bbl 716 Gas - MCF 936 Water - Bbl 761 Gas - Oil Ratio 1307
Flow Tubing Press. 710 psi Casing Pressure 0 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Megan Moravec* Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 5/14/2014
E-mail Address megan.moravec@dvn.com

MAY 27 2014

