

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSIOO@oxy.com

MAY 22 2014

RECEIVED

State of New Mexico
 Oil, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-025-41578
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 6. Well Number
 948

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Occidental Permian Ltd.
 9. OGRID Number
 157984

10. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 11. Pool name or Wildcat
 Hobbs; Grayburg-San Andres

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	33	18-S	38-E		2094	N	1963	W	Lea
BH:	G	33	18-S	38-E		2211-2231	N	1879	E	Lea

13. Date Spudded 3/2/14
 14. Date T.D. Reached 3/12/14
 15. Date Rig Released 3/14/14
 16. Date Completed (Ready to Produce) 4/5/14
 17. Elevations (DF & RKB, RT, GR, etc.) 3641.9 GR

18. Total Measured Depth of Well 4889'
 19. Plug Back Measured Depth 4801'
 20. Was Directional Survey Made Yes
 21. Type Electric and Other Logs Run CNL/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4308' - 4568'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1638	12-1/4	650 sx.	
7	26	4859	8-3/4	1040 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2-7/8	4176	

26. Perforation record (interval, size, and number)
 4308' -14'; 4322' -32'; 4358' -68'; 4378' -90'; 4398' -4412'; 4430' -46'; 4456' -60'; 4468' -74'; 4484' -94'; 4502' -10'; 4536' -48'; 4560' -68' (4 JSPF, 512 holes)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4308' - 4568'	Perf, 4 JSPF, 512 holes
4308' - 4568'	Acidize w/5000 gal. 15% PAD Acid

28. PRODUCTION

Date First Production 4/5/14
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Centrilift Type P18
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/10/14	24	N/A		84	41	1938	488

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
N/A	250		84	41	1938	32.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the NHU CO2 Flood
 30. Test Witnessed By Glen Hubbard

31. List Attachments
 Form C-104, Form C-102 (Amended), Logs (1 ea.), Directional Survey (1 ea.)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 5/21/14
 E-mail address Mark.Stephens@oxy.com

K2 MAY 27 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3589 MD	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3919 MD	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4236 MD	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 4126 MD to 4615 MD
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3589 MD	3919 MD	330 MD	Mixed anhydrite & silt with minor dolomite				
3919 MD	4126 MD	207 MD	Mixed anhydrite, silt, & dolomite				
4126 MD	4236 MD	110 MD	Mixed silt & dolomite with minor anhydrite				
4236 MD	4900 MD	664 MD	Dolomite				