

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
RECEIVED MAY 28 2014
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 025-10025
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name E. A. Sticher
4. Well Location Unit Letter <u>W</u> : <u>554</u> feet from the <u>South</u> line and <u>2086</u> feet from the <u>West</u> line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440'		9. OGRID Number 16696
		10. Pool name or Wildcat Tully Oil & Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CIBP / MIT / IVA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7,14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 5/16/2018

4/7/14 - RUPU, POOH & LD rods & pump. NDWH, NU BOP, attempt to rel TAC, POOH w/ tbg, parted, 180jts down from surf, TOF @ 5551'. 4/8-4/14/14 - Fish tbg, caught fish & POOH w/ tbg, TAC, subs. 4/15/14 - RIH w/ CIBP & set @ 6010', dump bail 35' cmt, circ hole w/ pkr fluid, attempt to pressure test CIBP, pressure to 500#, dropped to 100# in 2-1/2 min, 0# in 12.5 min. POOH, NDBOP, NU WH, SI Engr Eval. 4/16/14. 4/28/14, RUPU, NDWH, NU BOP, RIH w/ pkr & isolate peak @ old perfs @ 5208-5317' RIH & set CR 5195', EIR @ 1.5BPM @ 1800#, M&P 126sx CL C cmt w/ 1% CaCl2, sqz to 2800#, SI, WOC. RIH & tag cmt @ 5185', drill out & TAG UP @ 5975'. Circ hole w/ pkr fluid, attempt to pressure test csg to 500#, lost 200# in 40min., POOH. RIH & set CIBP @ 5010', dump bail 35' cmt. RIH & tag up @ 4975', circ hole w/ pkr fluid, pressure test csg to 500# for 30 min., held good. RD BOP, NUWH. 5/16/14 - Run MIT to 540# for 30min, held good. RDPU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 5/21/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

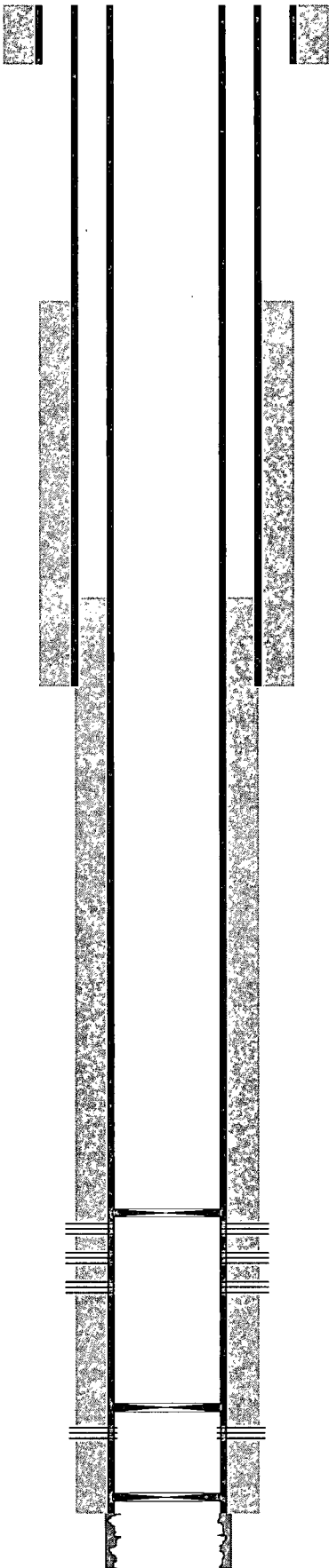
For State Use Only

APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 5/28/2014

Conditions of Approval (if any):

MAY 28 2014

OXY USA Inc.
E.A. Sticher #3
API No. 30-025-10025



17-1/2" hole @ 301'
13-3/8" csg @ 301'
w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2975'
9-5/8" csg @ 2975'
w/ 1300sx-TOC-1430'-TS

CIBP @ 5010' w/ 8sx cmt

Perfs @ 5052-5317' sqz w/ 350sx cmt
Re-sqz perfs 5208-5317' w/ 126sx cmt

8-3/4" hole @ 6601'
7" csg @ 6470'
w/ 700sx-TOC-2560'-TS

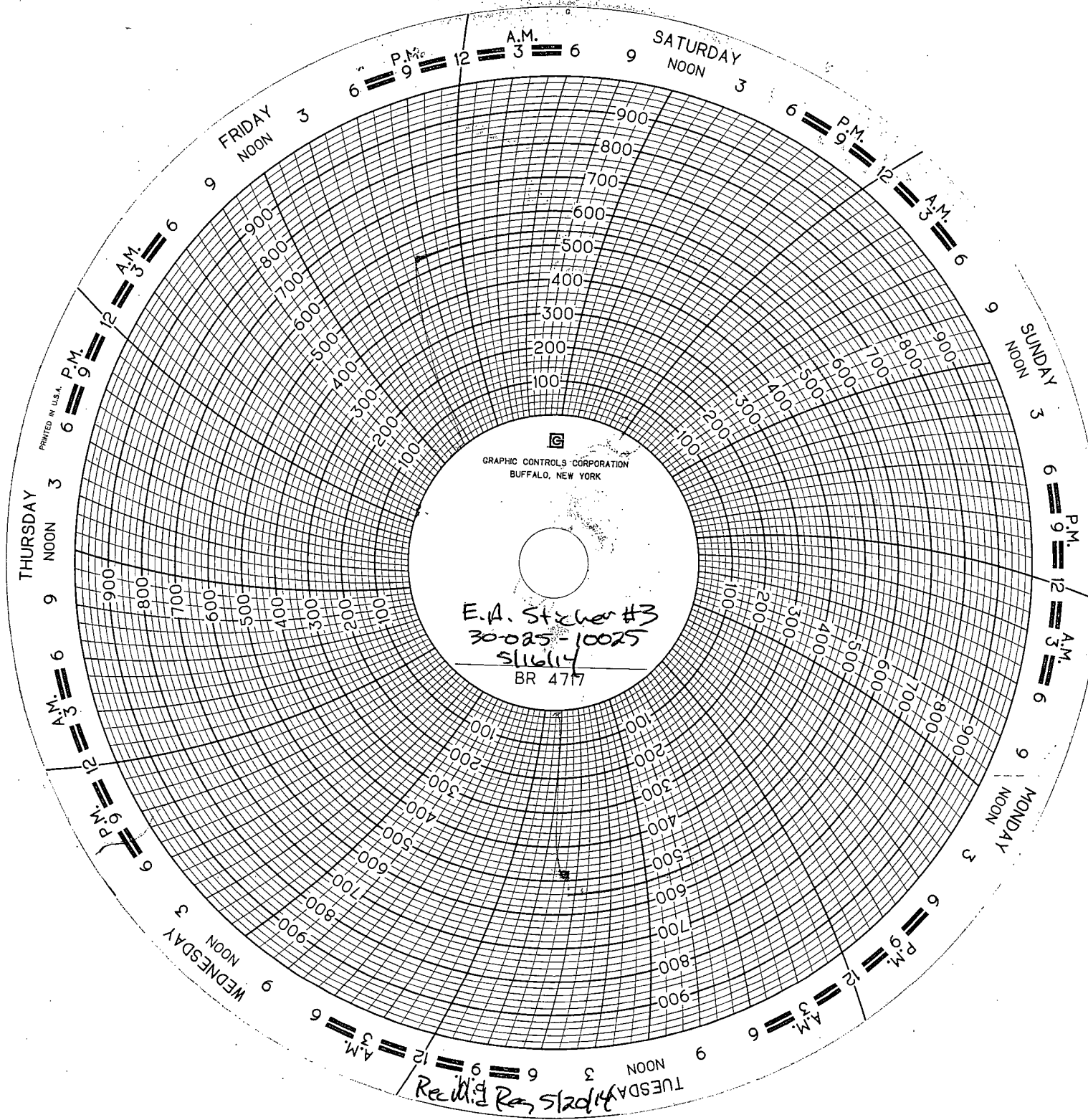
CIBP @ 6010' w/ 8sx cmt

Perfs @ 6060-6100'

CIBP @ 6400; w/ 2sx cmt

OH @ 6470-6601'

TD-6601'



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

E.A. Sticher #3
30-025-10025
5116114
BR 4717

Revised by Sticher

Stitcher 3T

5/16/14

Raul Perez (key Reverse Unit)

Chart Rec. Cal. Date 1/10/14

Pressure up to 540 psi

Time started 8:18

Time Ended 8:51