

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

HOBBS OGD
MAY 27 2014
RECEIVED

WELL API NO. 30-025-11297
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number 27
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3242' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line
Section 31 Township 24S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 05/13/14 MIRU plugging equipment. Dug out cellar.
- 05/14/14 ND wellhead and NU BOP. Released packer and POH w/ tbg. Set 7" CIBP @ 3110'. Circulated hole w/ mud laden fluid. Spotted 25 sx cement @ 3110-2961'. Spotted 25 sx cement @ 2600-2451'.
- 05/15/14 Pressure tested csg and held 500 psi. Perf'd csg @ 1232'. Set packer @ 832 and Sqz'd 75 sx cement. WOC. Tagged plug @ 980'. Perf'd csg @ 400'. Sqz'd 150 sx cement and circulated to surface.
- 05/16/14 Tagged plug @ 60'. Spotted 10 sx cement surface plug. Rigged down and moved off.
- 05/19/14 Moved in backhoe and welder. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off and removed deadmen. Cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 05/22/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only
APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 5/28/2014
Conditions of Approval (if any)

MAY 29 2014