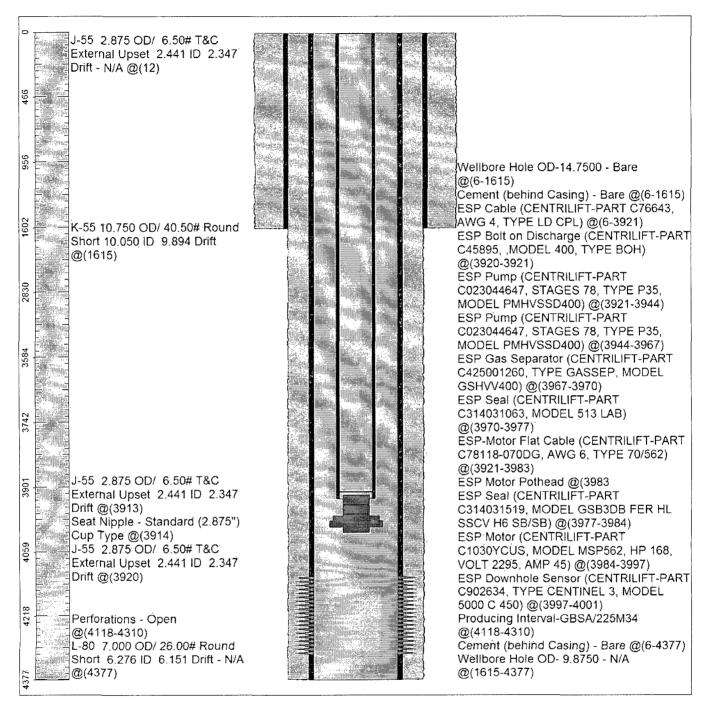
HOBBS OCD

MAY 2 3 2014 State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revised 5-27-2004	
FILE IN TRIPLICATE RECEIVEDOIL CONSERVATION DIVISION DISTRICT I1220 South St. Francis Dr. Santa Fe, NM 87505DISTRICT II1301 W. Grand Ave, Artesia, NM 88210DISTRICT IIIInterformed and the second and th	WELL API NO. 30-025-31211 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Other Other	8. Well No. 225 9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location	10. Pool name or Wildcat Hobbs (G/SA)
Unit Letter M : 647 Feet From The South Line and 541 Feet From The West Line Section 34 Township 18-S Range 38-E NMPM Lea County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3620' GL 3620' GL Image: County Image: County Image: County Pit or Below-grade Tank Application or Closure Image: County Image	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN OTHER: OTHER: OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. RU wire line & perforate tubing @3941'. RD wire line. ND wellhead/NU BOP. POOH and lay down ESP equipment. Found twisted shaft. RIH w/bit. Tag @4315'. POOH w/bit. RIH w/RBP set @4099' and packer set @4015'. Tested squeezed perfs from 4015' to surface. Held OK. POOH w/packer and RBP. RIH w/ESP equipment set on 120 jts of 2-7/8" tubing. Intake set @3970' ND BOP/NU wellhead. RDPU & RU. Clean location and return well to production. 	
RUPU 04/23/2014 RDPU 04/30/2014 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE Mendy A. Johnson E-mail address: TITLE Administrative Associate DATE 05/22/2014 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280	
APPROVED BY Manuel Journ TITLE Dist. Supervisor Date 5/28/2014 CONDITIONS OF APPROVAL IF ANY:	
	MAY 89 2014

May 16, 2014

Work Plan Report for Well:SHOU-225M34



Survey Viewer