

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34649
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter <u>C</u> : 1229 feet from the <u>North</u> line and <u>2498</u> feet from the <u>West</u> line Section <u>15</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>622</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3442' GR		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends on reactivating this TA'd well, per the attached procedure.

Spud Date:

08/16/1999

Rig Release Date:

08/28/1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr Staff Regulatory Analyst

DATE 05/22/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

Mary Brown

TITLE Dist Supervisor

DATE 5/28/2014

Conditions of Approval (if any):

MAY 29 2014

NEDU 622 (API: 30-025-34649)

Proposed Workover Procedure: Reactivate Well

May 19, 2014

Day 1: MIRU. PU & RIH w/ 2-7/8" tubing and bit to +/- 5502'

Day 2: DO cmt & CIBP @ +/-5502' and circ. clean. Cont. RIH to PBTD @ +/-6757'. POOH

PU & RIH w/csg scraper to PBTD @ +/-6757'

Day 3: Cont RIH w/csg scraper to PBTD @ +/-6757', POOH

PU & RIH w/ RBP and treating packer on 2-7/8" tubing

Day 4: Cont. RIH w/ RBP and treating packer, set RBP at +/- 6720' PUH and set packer at +/-6450'

RU pump trucks. Acidize the Drinkard with 1,500 gals 15% HCl and rock salt (incorporate scale inhibitor into acid system). Release packer and wash salt. Retrieve RBP

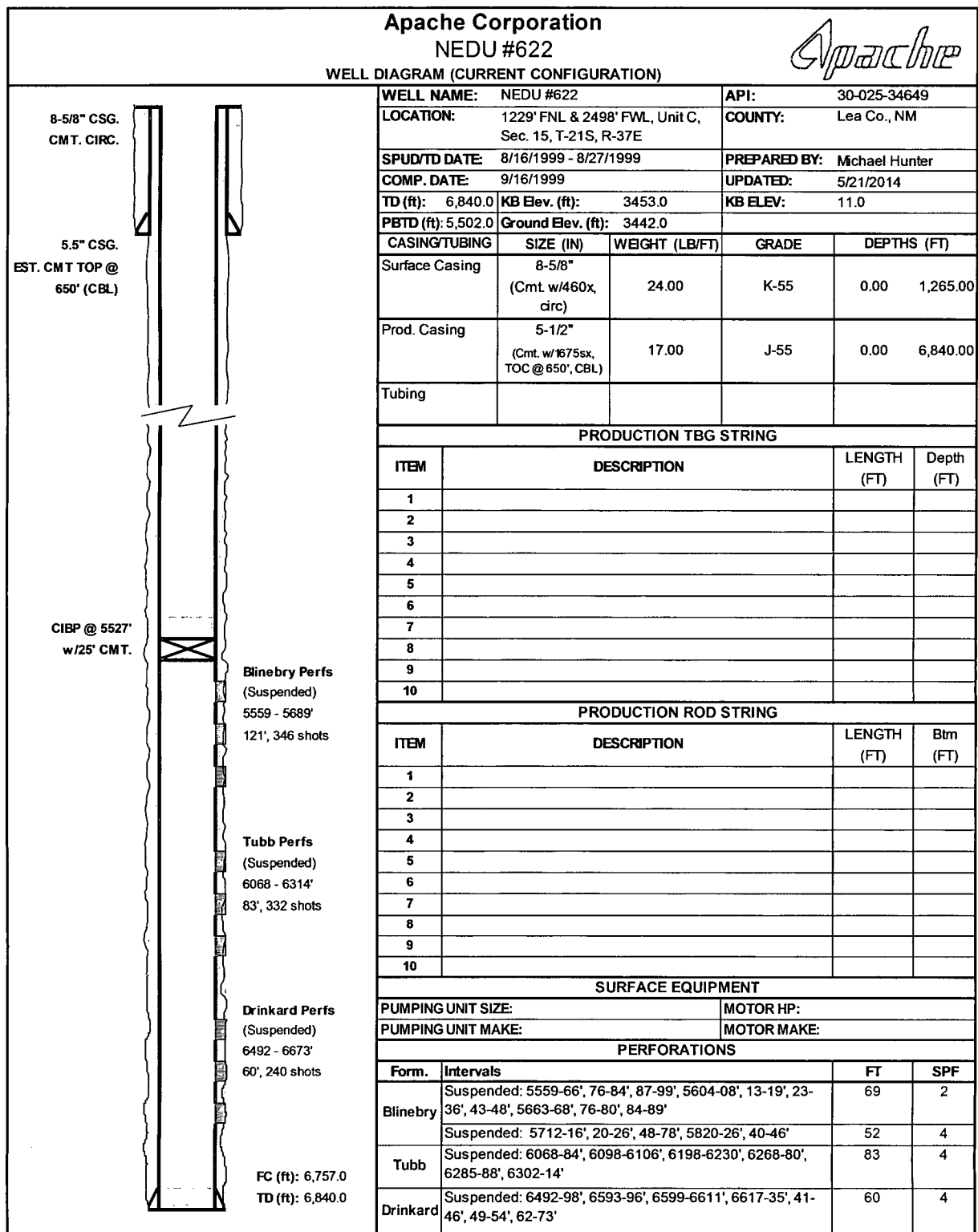
Re-set RBP at +/-6400', set packer at +/-6000'. Acidize the Tubb with 2,000 gals 15% HCl and rock salt (incorporate scale inhibitor into acid system). Release packer and wash salt. Retrieve RBP

Re-set RBP at +/-5900', set packer at +/-5500'. Acidize the Blinebry with 2,500 gals 15% HCl and rock salt (incorporate scale inhibitor into acid system). Release packer and wash salt. Retrieve RBP & POOH

Day 5: RIH w/ 2-7/8" production tubing. RIH w/ 1-3/4" pump and rods.

Day 6: Set 640 pumping unit and place well on production. Place well in test

Current Wellbore Diagram



Proposed Wellbore Diagram

