

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41815
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ophelia 27
8. Well Number 702H
9. OGRID Number 7377
10. Pool name or Wildcat Wildcat; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter H : 2420 feet from the North line and 92917 feet from the East line
Section 27 Township 26S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/14/14 Ran 197 jts 9-5/8", 40#, HCL 80 LTC casing set at 8590', DV tool at 4896'.
Cement 1st stage: Cement lead w/ 500 sx 50:50 Class H, 11.9 ppg, 2.36 yield;
tail w/ 300 sx 50:50 Class H, 15.6 ppg, 1.19 yield.
Circulate 48 sx cement to surface.
Cement 2nd stage: Cement lead w/ 725 sx Class C, 12.7 ppg, 2.23 yield;
tail w/ 200 sx Class C, 14.8 ppg, 1.35 yield.
Circulate 76 sx cement to surface. WOC 16 hrs.
Tested casing to 2000 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole.

Spud Date: 5/6/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/20/14

Type or print name Stan Wagner E-mail address: [REDACTED] PHONE: 432-686-3689

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/20/14
Conditions of Approval (if any):

MAY 29 2014 M