

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29324
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARCO STATE
8. Well Number 1Y
9. OGRID Number 6137
10. Pool name or Wildcat DEAN;PERMO UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter E : 2310' feet from the North line and 930' feet from the West line
Section 35 Township 15S Range 36E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3881' KB; 3861.5' GL; 19.5' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/rod pump, rod string and 2-7/8" production tubing from 11,539'.
2. Set CIBP @ 11,450'. Dump bail 35' CI H cement on top. (Strawn perfs @ 11,492' - 11,526')
3. Circulate wellbore with 9# salt gelled mud between cement plugs.
4. Set CIBP @ 10,375'. Dump bail 35' CI H cement on top. (Wolfcamp perfs @ 10,412' - 10,414')
5. Spot 25 sx (200') CI H cement @ 8,190' - 8,390'. (Top of Abo @ 8,387')
6. Spot 50 sx (500') CI C cement @ 6,412' - 6,912'. (DV @ 6,862'. Top of Glorieta @ 6,512')
7. Spot 25 sx (250') CI C cement @ 4,650' - 4,900'. Tag TOC. (8-5/8" csg shoe @ 4,842')
8. Spot 40 sx (300') CI C cement @ 2,850' - 3,150'. Tag TOC. (Top of salt @ 2,950'. Top of Yates/Base Salt @ 3,133')
9. Spot 25 sx (250') CI C cement @ 1,860' - 2,110'. Tag TOC. (13-3/8" csg shoe @ 2,052')
10. Perf sqz holes @ 270'. Circulate 70 sx CI C cement to surface in/out on 8-5/8" X 5-1/2" casing. **SQZ 25 OR MORE SKS OF CMT.**
11. Cut wellhead off. Set dry hole marker.

Spud Date:

Rig Release Date:

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 5-28-14

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmv.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 5/29/2014

Conditions of Approval (if any):

MAY 29 2014

Well Name: ARCO STATE #1Y		Field: PB NEW MEXICO MINORS	
Location: 2310' FNL & 930' FWL; SEC 35-T15S-R36E		County: LEA	State: NM
Elevation: 3881' KB; 3861.5' GL; 19.5' KB to GL		Spud Date: 6/30/85	Compl Date: 11/25/85
API#: 30-025-29324	Prepared by: Ronnie Slack	Date: 5/28/14	Rev:

CIBP @ 13,075', w/3 sx cmt on top (12/13/85)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ARCO STATE #1Y		Field: PB NEW MEXICO MINORS	
Location: 2310' FNL & 930' FWL; SEC 35-T15S-R36E		County: LEA	State: NM
Elevation: 3881' KB; 3861.5' GL; 19.5' KB to GL		Spud Date: 6/30/85	Compl Date: 11/25/85
API#: 30-025-29324	Prepared by: Ronnie Slack	Date: 5/28/14	Rev:

CURRENT WELLBORE

26" Hole

20", 169#, @ 217'

Cmt'd w/575 sx CI C to surf

TOC @ 1,275' (calc)

17-1/2" Hole

13-3/8", 61#, K55, @ 2,052'

Cmt'd w/1600 sx CI C to surface

11" Hole

8-5/8", 32#, J55 & KO-80TT @ 4,842'

Cmt'd 1st Stg 315 sx, 2nd Stg 400 sx, to surface
(DV Tool @ 1973')

2-7/8", 6.5#, N80 production tubing (2/28/13)

DV Tool @ 6,862' (drlg rpt)

TAC @ 10,213' (2/28/13)

WOLFCAMP (6/3/98)
10,412' - 10,414'

SN @ 11,508'
1-1/2" X 24' rod pump
Slotted MJ, EOT @ 11,539'

STRAWN (12/14/85)
11,492' - 11,526'

13,045' PBD
CIBP @ 13,075', w/3 sx cmt on top (12/13/85)

DEVONIAN (11/25/85)
13,671' - 13,683' (sqzd w/94 sx)
13,692' - 13,742' (sqzd w/167 sx)
13,692' - 13,697' (reperfed)

7-7/8" Hole

5-1/2", 23# & 17#, N80 & S95, @ 13,788'

Cmt'd Stg 1-1350 sx CI H, Stg 2-900 sx CI C

13,788' TD

