

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAY 23 2014

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39340
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location Unit Letter <u>N</u> : <u>1230'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Quail Ridge; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Add Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-2-2014 - 4-10-2014

RUPU. RU Capitan WL w/ full 5K lubricator, RIW and perforated from 5332' - 5664'. RIW w/ RBP w/ 300 ball catcher, 5-1/2" treating packer and 2-7/8" IPC injection tubing to 5760', set RBP at 5760' and POW w/ tubing and set packer at 5710'. RU Petroplex Acidizing and tested RBP to 5000 psi for 10 minutes w/ no pressure loss. Released packer and POW to 5678' and spotted 350 gals 15% NEFE DI HCl. Acidized Delaware perforations from 5332' - 5664' w/ 3000 gals 15% NEFE DI HCl acid & 230 7/8" RCN ball sealers. RIW w/ 2-7/8" EUE 8rd tubing and engaged and released RBP. Performed MIT test on casing with NMOCD on location to witness. Pressured up casing to 580 psi for 30 min with chart recorder and tested ok. Started injection pump at 11:30 am MDT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 5-22-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Malcolm Brown TITLE Dist. Supervisor DATE 5/28/2014

Conditions of Approval (if any)

MAY 29 2014