

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAY 23 2014
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-39340
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Quail "16" State
6. Well Number:
2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD Well

8. Name of Operator
Fasken Oil and Ranch, Ltd.

9. OGRID
151416

10. Address of Operator
6101 Holiday Hill Road
Midland, TX 79707

11. Pool name or Wildcat
SWD;
Quail Ridge, Delaware 96100

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	20S	34E		1230	South	1980	West	Lea
BH:										

13. Date Spudded 01/09/2014
14. Date T.D. Reached 02/15/2014
15. Date Rig Released 02/05/2014
16. Date Completed (Ready to Produce) 02/05/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3636' GR

18. Total Measured Depth of Well 13,600'
19. Plug Back Measured Depth 6620'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
6236' - 8105' - Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# & 54.5#	1611'	17 1/2"	1250 C	
9 5/8"	36#, 40#, & 55#	5247'	12 1/4"	350 HLC + 200 C	
9 5/8"	36#, 40#, & 55#	DV Tool @ 4010'	12 1/4"	1500 HLC + 200 C	
5 1/2"	17#	13,575'	8 3/4"	1200 Super H	
5 1/2"	17#	DV Tool @ 8493'	8 3/4"	700 HLH + 200 H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"	6219'	6205'

26. Perforation record (interval, size, and number)
7900' - 8105', 0.5" EH, 155 holes
6641' - 6999', 0.5" EH, 139 holes
6236' - 6590', 0.5" EH, 161 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
7900' - 8105' | Acidize w/ 2750 gals acid & 230 ball sealers.
6641' - 6999' | Acidize w/ 4400 gals acid & 215 ball sealers.
6236' - 6590' | Acidize w/ 6000 gals acid & 245 ball sealers.

28. PRODUCTION

Date First Production: N/A
Production Method (Flowing, gas lift, pumping - Size and type pump):
Well Status (Prod. or Shut-in):

Date of Test: N/A
Hours Tested:
Choke Size:
Prod'n For Test Period:
Oil - Bbl:
Gas - MCF:
Water - Bbl.
Gas - Oil Ratio:

Flow Tubing Press.:
Casing Pressure:
Calculated 24-Hour Rate:
Oil - Bbl.
Gas - MCF:
Water - Bbl.
Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.):
30. Test Witnessed By:

31. List Attachments
C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Kim Tyson
Printed Name: Kim Tyson
Title: Regulatory Analyst
Date: 5-22-2014

E-mail Address: kimt@forl.com

Kt
MAY 29 2014

