

HOBBS OGD

MAY 08 2014

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-025-26372

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VC-0018-0001

7. Lease Name or Unit Agreement Name

GETTY I STATE

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

EAST GRAMA RIDGE-MORROW

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD ☐

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST lineSection 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,631' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐ WELL WORKOVER ☒OTHER: RETURN WELL TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Sandra K. Lawlis*

TITLE Vice President

DATE 05/05/14

Type or print name Sandra K. Lawlis

E-mail address: skl@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY

*[Signature]*

TITLE

Petroleum Engineer

DATE

05/30/14

Conditions of approval, if any:

JUN 02 2014

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.  
 10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.  
 10/29/13  
 11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.  
 11/06/13 - SD WOO.  
 11/19/13  
 11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.  
 11/21/13 Make 1 swb run. Recover gas and 1 bbl water. RD rel swbg unit.  
 11/22/13 - SD WOO.  
 12/02/13  
 12/03/13 Find well making gas. SWI for pressure buildup.  
 12/04/13 - SI for pressure building.  
 12/08/13  
 12/09/13 RU slick line to run BHP.  
 12/10/13 MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs.  
 BHP after 150 hrs 470#.  
 12/11/13 - Continuing pressure buildup.  
 12/27/13  
 12/28/13 MIRU Precision Wireline Truck. Run BHP to mid perfs @ 12,825'. RD rel Precision Wireline Truck.  
 12/29/13 - SI for pressure building.  
 01/16/14  
 01/17/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 6 bbls wtr. SWI. RD rel swbg unit.  
 01/18/14  
 02/03/14 SI for pressure buildup.  
 02/04/14 MI Mico Swbg Unit.  
 02/05/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 2 bbls wtr. SWI. RD rel swbg unit.  
 02/06/14 - SI for pressure buildup.  
 02/23/14  
 02/24/14 MIRU Mico Swbg Unit. Make 2 swb runs. Had 100' of fluid in hole. RD rel swbg unit.  
 02/25/14 - SI for pressure buildup.  
 02/28/14  
 03/01/14 - Open to test tank.  
 03/13/14  
 03/14/14 MI Apollo Perforators.  
 03/15/14 MIRU Perforating Unit. Perf 12,820' – 12,830'. RD perforators. Lve well open to test tank.  
 03/16/14 - Open to test tank.  
 03/17/14  
 03/18/14 MIRU Swbg Unit. Swbg. Rec ½ bbl water. RD rel swbg unit.  
 03/19/14 MI Acid Truck.  
 03/20/14 MI Acid Truck. Acidize perf 12,820' – 12,830' w/2,000 gallons 7 ½% HCl acid plus ball sealers. RD acid trk.  
 03/21/14 MIRU swbg unit. Swb well.. Rec 9 bbls wtr. Lve well open to test tank.  
 03/22/14 Swbg. RD swbg unit.  
 03/23/14 Open to test tank.  
 03/24/14 MIRU swbg unit. Swb well. Rec 6 bbls wtr. Lve well open to test tank.  
 03/25/14 - Make 1 swb run. Did not rec fluid. RD swbg unit. Lve well open to test tank.  
 03/26/14  
 03/27/14 - Well open to test tank.  
 03/28/14  
 03/29/14 MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD & rel swbg unit. Lve well open to test tank.  
 03/30/14 - Well open to test tank.  
 04/03/14  
 04/04/14 MI & set 1 – 200 bbl FG tank + 1 – 300 bbl welded steel tank.  
 04/05/14 - Well open to test tank.  
 04/14/14  
 04/15/14 MIRU swbg unit. Make 2 swb runs. Rec 5 ½ bbls water. SD 1 hr. Make add'l swb run. Rec 1 bbl water. RD & rel swbg unit.  
 04/16/14 - Well open to test tank.  
 05/01/14  
 05/02/14 MIRU swbg unit.  
 05/03/14 MIRU swbg unit. Make 4 swb runs. Rec 2 bbls wtr. RD & rel swbg unit.