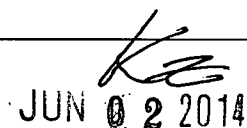


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		<div style="position: relative; height: 40px;"> HOBBS OGD MAY 27 2014 RECEIVED </div>			1. WELL API NO. 30-025-41055					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VO-6582/VO-5532								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Atoka Bank BDJ State Com							
			6. Well Number: 2H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation			9. OGRID 025575							
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat Triple X; Bone Spring, West (Oil)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	17	24S	33E		200	North	1780	East	Lea
BH:	O	17	24S	33E		331718	South	1786179	East	Lea
13. Date Spudded RH 1/8/14 RT 1/22/14	14. Date T.D. Reached 2/12/14	15. Date Rig Released 2/15/14		16. Date Completed (Ready to Produce) 5/8/14		17. Elevations (DF and RKB, RT, GR, etc.) 3,596' GR 3,621' KB				
18. Total Measured Depth of Well 15,742'		19. Plug Back Measured Depth 15,688'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CBL,CNL,Hi-Res Laterology Array				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,415'-15,675' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
20"	Conductor	90'		30"		6 sx redi-mix to surface				
13-3/8"	48#	1,260'		17-1/2"		765sx (circ)				
9-5/8"	36#,40#	5,229'		12-1/4"		1300sx (circ)				
5-1/2"	17#	15,736'		8-1/2"		2010sx (TOC 3,045' calc)				
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 11,415'-15,675' (468)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						11,415'-15,675'				
						Acidized with 49,168 gals 15% HCL acid, frac with				
						a total of 4,252,945# Econoprop 30/50 and Super DC				
						20/40 sand.				
28. PRODUCTION										
Date First Production 5/9/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing					
Date of Test 5/13/14	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 231	Gas - MCF 271	Water - Bbl. 1426	Gas - Oil Ratio NA			
Flow Tubing Press. NA	Casing Pressure 2150 psi	Calculated 24-Hour Rate	Oil - Bbl. 231	Gas - MCF 271	Water - Bbl. 1426	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Fitzer				
31. List Attachments Logs, Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Laura Watts</u>		Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u>		Date <u>May 23, 2014</u>				
E-mail Address: <u>laura@yatespetroleum.com</u>										



INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt 1,703'	T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt 4,033'	T. Atoka		T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Bone Springs 9,097'		T. Morrison		
T. Drinkard	T. Rustler 1,223'		T. Todilto		
T. Abo	T. Lamar 5,110'		T. Entrada		
T. Wolfcamp	T. Bell Canyon 5,138'		T. Wingate		
T. Penn	T. Cherry Canyon 6,071'		T. Chinle		
T. Cisco	T. Brushy Canyon 7,889'		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology