

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

HOBBS OCD

Submit one copy to appropriate District Office

MAY 01 2014

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-41247		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 3/27/14
<sup>5</sup> Pool Name Jabalina; Delaware	<sup>6</sup> Pool Code 97597	
<sup>7</sup> Property Code 39984	<sup>8</sup> Property Name Rattlesnake 13 Fed	<sup>9</sup> Well Number 2H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26S	34E		25	North	1650	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	26S	34E		329 342	South	1660 1658	East	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/27/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

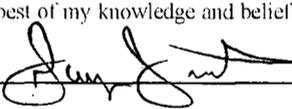
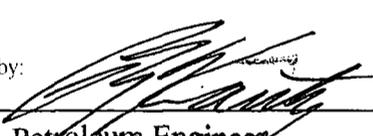
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/21/13	<sup>22</sup> Ready Date 3/27/14	<sup>23</sup> TD 13861	<sup>24</sup> PBTD 13792	<sup>25</sup> Perforations 9249 - 13717	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1148	1185 sks cmt C; Circ 153 BBLs		
12.25	9.625	5300	1461 sks cmt C; Circ 0		
8.75	5.5	13842	2515 sks cmt C		
	Tubing: 2.875	8537			

**V. Well Test Data**

<sup>31</sup> Date New Oil 4/6/14	<sup>32</sup> Gas Delivery Date 4/6/14	<sup>33</sup> Test Date 4/6/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 585 psi	<sup>36</sup> Csg. Pressure 200 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 559 bbl	<sup>39</sup> Water 1190 bbl	<sup>40</sup> Gas 984 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Gwyn Smith Title: Regulatory Compliance Analyst E-mail Address: gwyn.smith@dvn.com Date: 4/16/2014	OIL CONSERVATION DIVISION Approved by:  Title: Petroleum Engineer Approval Date: 04/30/14

JUN 02 2014

JM  
OCD