

FILE IN TRIPLICATE

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
 1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

MAY 19 2014

RECEIVED

WELL API NO. 30-025-41643
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit- Section 33
8. Well No. 949
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>F</u> : <u>2213</u> Feet From The <u>North</u> Line and <u>2046</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38 E</u> NMPM <u>Lea</u> County <u>Lea</u>	
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____ ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>New well completion</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. RIH w/bit. Tag DV tool@4020'. RU power swivel & stripper head. Drill out cement from 5085-5185'. RD power swivel & stripper head. POOH w/bit.
 4. RU wire line & run CNL/GR/CCL log at 4190' to 3850'. RD wire line. Sent logs to engineering for perfs.
 5. RU wire line & perforate casing @4630-46', 4682-88', 4706-12', 4720-36', 4754-60', 4768-82', 4802-14', 4822-42', 4850-60', 4875-85'. RD wire line.
 6. RIH w/treating packer set @4502'. RU Warrior acid truck & pump 5000 gal of 15% acid in 6 stages. RD acid truck. RU pump truck and pump scale squeeze with 200 gal of fresh water and 60 gal of 6490 chemical. Flush w/200 bbl 10# brine. RD pump truck. POOH w/packer.
 7. RIH w/ESP equipment set on 137 jts of 2-7/8" tubing. Intake set @4533'
 8. ND BOP/NU wellhead.
 9. RDPU & RU. Clean location and turn well over to production.

RUPU 03/31/2014 RDPU 04/05/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

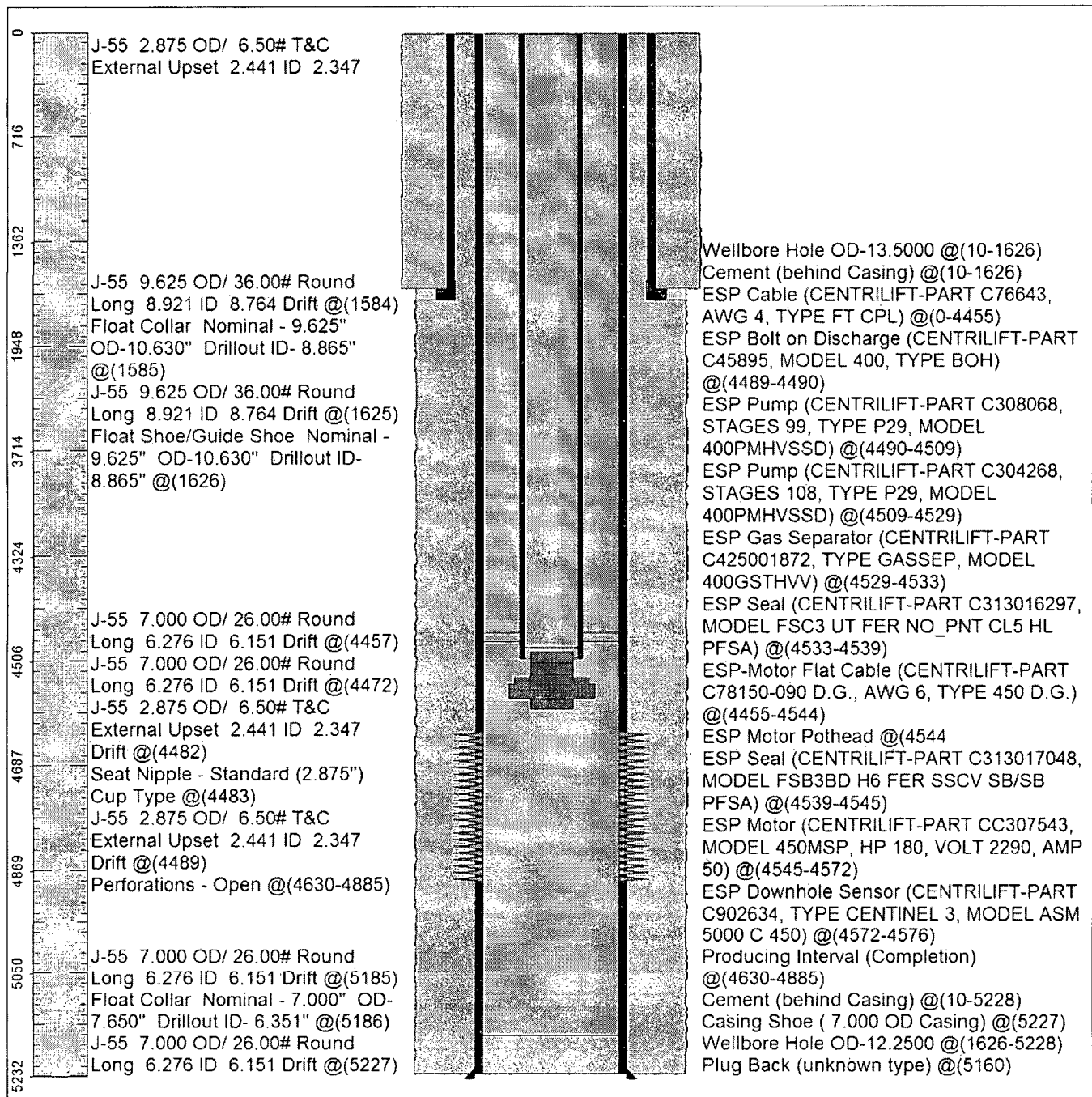
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/16/2014
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 06/02/14
 CONDITIONS OF APPROVAL IF ANY:

JUN 02 2014

May 7, 2014

Work Plan Report for Well:NHSAU 949-33



Survey Viewer