Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR Hobbs, NM 38249

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

BUREAU OF LAND MANAGEMENT							3. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS						NMO:	NM0327106			
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
							7. If Unit or CA/Agreement. Name and/or No.			
1.	SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well						891008492			
	Oil Well Gas Wel				8. Well Na	8. Well Name and No.				
2.	Name of Operator	 	 			Antelope Ridge Unit #6				
	CITATION OIL & GA					9. API Well No.				
3a.				No. (include are	30-025-2	30-025-26291				
	P.O. Box 690688, Houston, Texas 77269-0688 (2			517-7800		10. Field and Pool, or Exploratory Area				
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)							Antelope Ridge Morrow		
	1980' FNL & 1980' FEL, Sec. 3, T24S, R34E (SW NE			E)				11. County or Parish, State		
								Lea County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT								THER DATA		
•	YPE OF SUBMISSION TYPE OF ACTION									
$\overline{\Box}$	Notice of Intent	Acidize [Deepen	\boxtimes	on (Start/Resume)	/Resume) Water Shut-Off				
		Alter Casing	Fracture 7		Reclama	•		Well Integrity		
Ø	Subsequent Report	Casing Repair	_	_	•			0 111/1 1		
	Subsequent Report	☑ New Cons		Recomp		\boxtimes	Ollici			
_		Change Plans	☐ Plug and A	Abandon	Tempora	arily Abandon		Morrow perfs		
Ш	Final Abandonment Notice	Convert to Injection	Plug Back		Water D	isposal				
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MIRU and POOH with tubing. RIH - isolated casing leak 6544' - 6577'. Set CICR @6478' and squeezed casing with 410 sx "C" cement and drilled out cement and CICR. Drilled out junk to 13,070'. RIH with tubing and 5-1/2" NP Arrow-Pak pkr-set @12,892'. Set Arrowset 1` packer @12,320. to isolate Atoka perfs 12401' - 12,802'. Perforated Morrow 12,945' - 13,055', 2 spf using 3-3/8" TCP guns. SWI for buildup 4/5/2005 - 5/9/2005. Put well on production in Morrow only 5/9/2005.									
				100 m	A T	() () () () () () () () () ()	EPTED FOR RECORD			
						AGOEPTED				
	,			e SE	P 2005 Paived	SEP	2 2	2005		
						GARY PETROLE				
14.	I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title									
	Debra Harris	Production/Regulatory Analyst								
	Signature Alle Alle (1)			Date 9/16/2005						
	7 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	THIS SPACE F	OR FEDER	Company of the Compan	E OFFIC	E USE:				
Approved by				Title		1000	Date			
Con certi which	ditions of approval, if any, are ify that the applicant holds leg ch would entitle the applicant to	attached. Approval of this notice al or equitable title to those rights conduct operations hereon.	does not wa in the subje	rrant or office ct lease						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

217 Antelope Ridge Atoka

