

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36344
5. Indicate Type of Lease	<i>Federal</i> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	HAWK B-1
8. Well Number	34
9. OGRID Number	00873
10. Pool name or Wildcat	Drinkard 19190, Tubb 60240, Blinebry 06660

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224	
4. Well Location Unit Letter <u>N</u> : <u>1040</u> feet from the <u>South</u> line and <u>1470</u> feet from the <u>West</u> line Section <u>9</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle Blinebry, Tubb & Drinkard ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order 11363

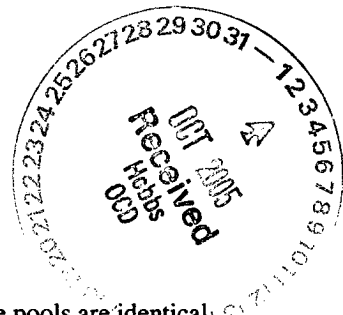
DHC-40B-0114A

8/31/2005 - Perf Blinebry at 5670-76', 5790-98', 5816-20', 5966-74' 2 JSPF. Acidize & Frac. Commingle production.

Pool Names: Drinkard - 19190
Tubb Oil & Gas (Oil) - 60240
Blinebry Oil & Gas (Oil) - 06660

Allocation based off subtraction method resulted in the following: 75 x 20 x 480

Tubb	10 BO	13%	1 BW	5%	231 MCF	48%
Drinkard	1 BO	2%	1 BW	5%	202 MCF	42%
Blinebry	64 BO	85%	18 BW	90%	47 MCF	10%
Total	75	100	20	100	480	100



Copy of C-103 sent to Bureau of Land Management as attachment to BLM Form 3160-5 (attached)

Downhole commingling will not reduce the value of these pools. All ownership and percentages between the pools are identical.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Elaine Linton* TITLE Engineering Technician DATE 09/27/2005

Type or print name Elaine Linton
For State Use Only

E-mail address: elaine.linton@apachecorp.com Telephone No. (918)491-5362

APPROVED BY: *[Signature]* TITLE PETROLEUM ENGINEER DATE 12-3-2005

Conditions of Approval (if any):