Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-36668 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Alma 33 State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other Dry Hole 2. Name of Operator 9. OGRID Number Threshold Development Company 23032 3. Address of Operator 10. Pool name or Wildcat 777 Taylor Street, Suite II-D, Fort Worth, Texas 76102 Alton Ranch; Morrow, Northeast (Gas) 4. Well Location Unit Letter 1707 feet from the North line and 1625 feet from the West line Section 33 Township 13S Range 35E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🗌 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P.AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/1/05 - SITP - 1875 psig, SICP - 1,450 psig. Flare to pit on 14/64" - 16/64" choke. Flow to pit - 3 hrs. Turn to separator 9/2/05 - SITP 1,750 psig, SICP - 1,425 psig. Open to pit on 10/64" choke. Put through separator in 35 minutes @ 1,600 psig. Start Production test. 9/3/05 - Continue flow test 9/4/04 - Continue flow test 9/5/05 - Continue flow test, Blow well to tank, Take gas sample and send to Hobbs lab. SI @ 10:00 AM I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be-constructed or closed according to NMOCD guidelines X, a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE TITLE Regulatory Analyst DATE September 8, 2005 Type or print name Linda Brown __ E-mail address: <u>lbrown@thresholddevelopment.com</u> Telephone No. 817-870-1483 For State Use Only PETROLEUM ENGINEER APPROVED BY: TITLE **DATE**

Conditions of Approval (if any):

OCT 2 0 2005