

NMOC

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other
2. Name of Operator
Samson Resources Company
3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1,750' FEL, Sec. 14-20S-34E

5. Lease Designation and Serial No.
NM-080262

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Lea Federal Unit #20

9. API Well No. **30-025-37012**

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Lea County, NM

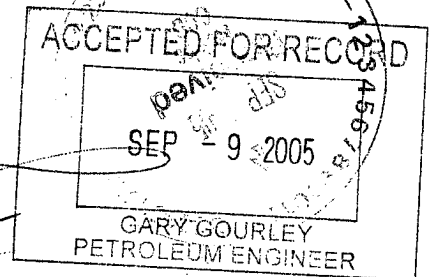
12 **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and Run Surface	<input type="checkbox"/> Dispose Water
	<input type="checkbox"/> Casing	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/17/2005 Notified BLM/Andrea Massengill of intent to spud. Spud Well @ 10:30 am. 8/19/2005 set 13 3/8", 54.5#, J-55 BTC csg @ 1,730' inside of 17 1/2" hole. Cemented with 950 sxs of HL Premium Plus w/ .25#/sx. Flocele mixed at 12.5 ppg and 380 sxs Premium Plus w/ 2% CaCl2 mixed at 12.5 ppg. Circulated 22 bbl to surface. BLM was onsite to witness cement job. Tested Bop's, choke manifold, upper and lower kelly valves and floor valves to 250 low & 2,000# high. Tested csg to 500# for 30 minutes. Waited 30 hours before drilling out cement.



14. I hereby certify that the foregoing is true and correct

Signed **Don Eubank**

Title **Area Drilling Manager**

Date **Aug. 22, 2005**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

K2