

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator
Samson Resources Company

3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1,750' FEL, Sec. 14-20S-34E

5. Lease Designation and Serial No.

NM-080262

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lea Federal Unit #20

9. API Well No.

38-025-37012

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea County, NM

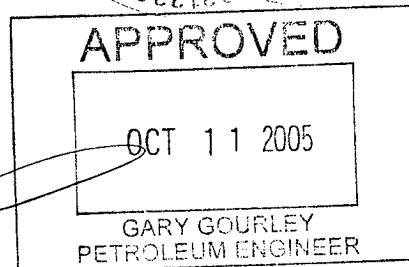
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run and Cement Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/25/2005 21:00 Notified BLM Steve Caffey of intent to run 5 1/2 casing and cement same to surface w/ two stage job. Set 13,398' of 5 1/2", 20#, P-110 LTC casing inside of 8 3/4" hole. Cemented first stage with 845 sacks of Hal Light mixed at 12.7 ppg and 350 sacks of Super H w/ .4% CFR-3, .8% Haladex 44, .4% HR-7, 1 PPS Salt mixed at 13 ppg. Dropped bomb - Opened DV tool and washed 105 sacks of cement to pit. Cement second stage with 800 sacks of Premium Interfill w/ 5pps Gilsonite, .1% HR-7, 25pps Flocele mixed at 11.2 ppg. and 100 sacks of Premium w/ Neat mixed at 16.4 ppg. Circulated 96 sacks of cement to pit.



14. I hereby certify that the foregoing is true and correct

Signed **Don Eubank**
(This space for Federal or State office use)

Title **Area Drilling Manager** Date **Sept. 27, 2005**

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side