¥.	Submit Copies To Appropriate District Office		New Me			Form C-10	
	District I	Energy, Minerals	s and Natu	ral Resources	WELL API NO.	May 27, 20	004
	1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSEDUATION DIVISION			WEEL ATTINO.	30-025-37015	
	1301 W. Grand Ave., Artesia, NM 88210 District III	EBrazos Rd., Aztec, NM 87410 South St. Francis Dr.			5. Indicate Type of Lease		
	1000 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE X	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1	e, mili o	7505	6. State Oil & G	ias Lease No.	
ī	87505	CEG AND DEPONTS O	NI WELL C			77.7/. 4	
	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Bourdon 18	
		OPOSALS.) Type of Well: Oil Well 🗵 Gas Well 🗌 Other				005	
Î	2. Name of Operator	Name of Operator				ber 147179	
	Chesapeake C	Chesapeake Operating, Inc.					
	Midland,	Address of Operator P. O. Box 11050 Midland, TX 79702-8050			10. Pool name or Wildcat D-K;Abo 15200		
	4. Well Location	73 - M. V.			D-K,A00 132		
		1980 feet from the	North	line and 660	feet fr	om the East lin	e
ĺ	Section 18	Township 20	OS Ra	ange 39E	NMPM	CountyLea	
		11. Elevation (Show w	hether DR,	, RKB, RT, GR, etc.)	2 m		
	Pit or Below-grade Tank Application 🔲 o	3547' GR			532		
	Pit type Depth to Groundwa		parest fresh u	vater well Dista	ince from nearest su	rface water	
	Pit Liner Thickness: mil	Below-Grade Tank: V			ince from hearest sui istruction Material	riace water	
į						D /	
	12. Check A	Appropriate Box to In	ndicate N	ature of Notice, i	Report or Othe	r Data	
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	PERFORM REMEDIAL WORK	PLUG AND ABANDOI	_	REMEDIAL WORK		ALTERING CASING [
	TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRIL		P AND A	
	FOLL ON ALTER CASING	MOLTIPLE COMPL	Ш	CASING/CEMENT	JOB \square		
				·			
_	OTHER:			OTHER:Perf/Acid		2	<u>(</u>
-	13. Describe proposed or comp	leted operations. (Clear	ly state all j	pertinent details, and	give pertinent da	tes, including estimated of	late
_	13. Describe proposed or composed wo	leted operations. (Clear rk). SEE RULE 1103.	ly state all p For Multip	pertinent details, and	give pertinent da ach wellbore diag	tes, including estimated of	late
_	 Describe proposed or composed of starting any proposed wo or recompletion. 	rk). SEE RULE 1103.	For Multip	pertinent details, and le Completions: Att	ach wellbore diag	tes, including estimated or ram of proposed complet	late
-	13. Describe proposed or composed of starting any proposed wo or recompletion. 8-26-05 RU Cudd Pumping Service 8-13-05 RU Gray WL. Perf. Abo 7	rk). SEE RULE 1103. e, acidize Abo (7487 - 7: 7336 - 7338 @ 4 spf (9 s	For Multip 514) w/10.0	pertinent details, and le Completions: Att	ach wellbore diag el. Began swabbi	tes, including estimated or ram of proposed complet	date tion
-	13. Describe proposed or composed was of starting any proposed was or recompletion. 8-26-05 RU Cudd Pumping Service 8-13-05 RU Gray WL. Perf. Abo 77338) w/1000 gals 15% NeFe HCL	ork). SEE RULE 1103. e, acidize Abo (7487 - 75 7336 - 7338 @ 4 spf (9 s	For Multip 514) w/10,0 hots). POO	pertinent details, and le Completions: Att 000 gals 20% Ultrag DH. RU Petroplex, b	ach wellbore diag el. Began swabbi	tes, including estimated or ram of proposed complet	date tion
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CHESAPEAKE OPERATING, INC. P. O. BOX 11050 MIDLAND, TEXAS 79702-8050

October 03, 2005

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Sundry Notice Bourdon 18 #5				
9-23-05	RU Petroplex, acidize Blinebry (6044 – 6088) w/3000 gals 15% NeFe LST HCL + 144 BS.			
9-24-05	RU Petroplex, acidize Blinebry $6044-6068~\mathrm{w}/10,000~\mathrm{gals}~20\%$ plex gel. Swab.			
9-28-05	Tag CP, RU reverse unit, drill plug.			
9-29-05	Circ. Clean, POOH w/tbg. Continue to drill out ball sealers and CP.			
10-1-05	RIH w/tbg, ND BOP, set TAC w/15 pts tension. PU pump, RIH w/rods.			
10-02-05	Continue RIH w/rods, space out, hang on, tbg. Detail: 188 jts. 2 7/8" 6.5# L-80 tbg, 2 7/8" x 5 ½" TAC, 2.98', 48 jts. 2 7/8" L-80 tbg, 1,523, 2 7/8" cup type SN, 1.1 and 2 3/8" Dip Tube, 20.08, rod detail 96 7/8" WCN, 97, $172 - \frac{3}{4}$ " WCN – 97, 30 7/8" WCN – 97 and 2 ½" x 1 ½" x 24' pump.			