Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37035
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE  FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salat 1 G, MAN 0 7 C C C	E0-1479-6
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	South Vacuum
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 265
2. Name of Operator		9. OGRID Number
Paladin Energy Corp.		164070
3. Address of Operator		10. Pool name or Wildcat
10290 Monroe Drive, Suite 301 Da	llas, TX 75229	Wildcat Silurian
4. Well Location		
Unit Letter L : 19	940feet from theSouth line and	980feet from theWestline
Section 26	Township 18-S Range 35-E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3876' GR	ruction Material synthetic  Report or Other Data
Pit or Below-grade Tank Application 🔲 o	r Closure *Steel Tanks Used	
Pit typeDepth to Groundw	ater_60'Distance from nearest fresh water well Distance	ce from nearest surface water 22232
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Constr	ruction Material synthetic
12 Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SUB	SEQUENT#REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WORL	\
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMENT	「JOB □
OTHER:		t Silurian Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.		
9/1/2005 - 10/1/2005		
	at 14,750', tested plug to 500 psi. Perforated Lower S	Silurian formation from 14,168-74', 14,054-64'
14,020-35°. Acidized with 500 gain	ons 15% NEFE. Swabbed back 100% water.	
Perforated Silurian formation from 1	3,900-920', 13880-90'. Acidized with 1000 gallons 1	5% NEFF Swahhed back 100% water Shut
in wellbore. Will attempt Devonian		570 NEI E. SWabbod back 10070 Water. Bliat
	<b>1</b>	
	above is true and complete to the best of my knowledge closed according to NMOCD guidelines , a general permit	
grade tank has been win be constructed or	crosed according to Natoco guidennes [], a general permit []	or an (attached) afternative OCD-approved plan
SIGNATURE James Ha	TITLE V.P. Exploration & Produ	ction DATE <u>10/11/05</u>
Type or print name: David Plaisanc	E-mail address: dplaisance@paladinenergy.co	m Telephone No 214-654-0132 Y2
For State Use Only	2 man and cos. apademico (apadamicio)	-
APPROVED BY:	TITLE CRICINAL SIGNE	DATECT 2 0 2005
Conditions of Approval (if any):	PAUL F. KAU	T7 400)
	PETROLEUM ENG	
		41 f S.L. & 1 %

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