Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103			
District I	Energy, Minerals and Natural Resources			WELL API NO	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMPRESSION STATES			WELL API NO	30-025-37313			
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			. Indicate Typ	e of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE X			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			5. State Oil & O	Gas Lease No.			
87505								
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Skip Jack 26	or Unit Agreement Name			
1. Type of Well: Oil Well Gas Well X Other			8	3. Well Numbe	r 001			
2. Name of Operator  Chasapacka Operating Inc.				OGRID Nun	nber 147179			
Chesapeake Operating, Inc.  3. Address of Operator P. O. Box 11050				0. Pool name	Wildow   D. J.			
P. O. Box 11050 Midland, TX 79702-8050			1		110 mg			
4. Well Location			<u> </u>	Shoe Bar; Muss	sissippian (Gas)-85215			
	660 feet from the	South	line and 660	feet fr	om the East line			
Section 26 Township 16S Range 35E NMPM CountyLea								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
	3963 GR							
Pit or Below-grade Tank Application of								
Pit typeDepth to Groundwa			ater well Distance	ce from nearest su	rface water			
Pit Liner Thickness: mil	Below-Grade Tank: Vol	ume	bbls; Const	ruction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF IN	TENTION TO:		CLIDCI		EPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		SUBSI REMEDIAL WORK	EQUENT RI	EPOK   OF: 🔊 \ EALTERING CASING 🗌			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL		PAND A			
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT J	ОВ	\$ 5 ° °			
071150		_		32,	<b>2</b> Si			
OTHER:	loted energians (Classic	-4-411	OTHER:Completion		<u> </u>			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of recompletion.								
8/25/05 MIRU Crain Acidizing, pio	ckle tbg. w/170 gals 15%	HCL acid,	, displace w/279 bbls	7% KCL, RD C	Crain Acidizing. POOH			
w/313 Jts. 2 3/8" tog.								
8/2605 MIRU Gray WL, RIH w/CI good bond 9,760 - 12,186'. RIH w/ RDMO WL.	3 1/8" csg guns, perf Ches	ster Lime	12,094 - 12,100', 12,1	nt 4,362 - 7,99 06 - 12,114' @	7, no bond 7,997 - 9,760, 4 spf (58 holes). POOH,			
8/27/05 MIRU Cudd Pumping Service, spot 200 gals 15% NeFe w/46 bbls 7% KCL, pull up to 12.018' ND BOP, install tree, rev								
acid into the w/10 bbls 7% KCL, se	t pkr (a) 12,018', NU tree,	press pkr	acid into the w/10 bbls 7% KCL, set pkr (a) 12,018', NU tree, press pkr 1000#, MIRU tree saver, acidize Chester Lime w/3 000 gals					
8/30/05 MIRU tree saver and Cudd	ee saver and Cudd Pumpi Lacidize chester Lime w/	15% NeFe acid + 75 BS. RDMO tree saver and Cudd Pumping service. Swab.  8/30/05 MIRU tree saver and Cudd, acidize chester Lime w/10,000 gals 20% Ultragel, flush w/68 bbls 7% KCL, pump 6,900 gals.						
Swab and flow.								
9/02/05 POOH w/369 jts. 2 3/8" tbg., pkr, and subs. MIRU Gray WL, RIH set Halliburton Fast Drill CBP @ 12,060', POOH, load csg w/30 bbls 7% KCL, pressure to 2500#, OK, RDMO								
	g., pkr, and subs. MIRU		s 20% Ultragel, flush		KCL, pump 6,900 gals.			
9-03/05 MIRU Grav WL. RIH w/3	g., pkr, and subs. MIRU ( 2500#, OK, RDMO	Gray WL,	s 20% Ultragel, flush RIH set Halliburton F	ast Drill CBP (	CCL, pump 6,900 gals.  (2) 12,060', POOH, load			
9-03/05 MIRU Gray WL, RIH w/3 RDMO WL, RIH w/2 3/8" x 4' sub,	g., pkr, and subs. MIRU (2500#, OK, RDMO) 1/8" csg. guns, perf Atok: 1 7/8" X-nipple, 2 3/8" x	Gray WL, a Fat Lady 10' sub, 5	s 20% Ultragel, flush  RIH set Halliburton F  / 11,802' - 11,809', 11,  1/2" Arrow Set 1X pl	Fast Drill CBP ( ,816 - 11,823 ( sr. on/off tool y	CCL, pump 6,900 gals.  2 12,060', POOH, load  3 4 spf (58 holes) POOH,			
9-03/05 MIRU Gray WL, RIH w/3 RDMO WL, RIH w/2 3/8" x 4' sub, jts. 2 3/8" P-110 tbg, set pkr @ 11,7	g., pkr, and subs. MIRU (2500#, OK, RDMO) 1/8" csg. guns, perf Atok: 1 7/8" X-nipple, 2 3/8" x (22, load pressure to 2000	Gray WL, a Fat Lady 10' sub, 5 #, OK, Sw	s 20% Ultragel, flush  RIH set Halliburton F  / 11,802' - 11,809', 11, 1/2" Arrow Set 1X pl  // 12 Rec. 44 BW, FFI	Fast Drill CBP ( ,816 - 11,823 ( ,cr, on/off tool w , 7,000', fair ga	CCL, pump 6,900 gals.  2 12,060', POOH, load  3 4 spf (58 holes) POOH,  4 v/1 7/8" profile and 360  5 on last 2 runs SDEN			
9-03/05 MIRU Gray WL, RIH w/3 RDMO WL, RIH w/2 3/8" x 4' sub, jts. 2 3/8" P-110 tbg, set pkr @ 11,7 9/07/05 MIRU tree saver and Cudd	g., pkr, and subs. MIRU (2500#, OK, RDMO) 1/8" csg. guns, perf Atok: 1 7/8" X-nipple, 2 3/8" x (22, load pressure to 2000 Pumping, acidize Atoka	Gray WL, a Fat Lady 10' sub, 5 #, OK, Sw Fat Lady y	s 20% Ultragel, flush  RIH set Halliburton F  / 11,802' - 11,809', 11, 1/2" Arrow Set 1X pl  // 2,000 gals 7.5% Nel	Fast Drill CBP ( ,816 - 11,823 ( xr, on/off tool w _ 7,000', fair ga	ACL, pump 6,900 gals.  20 12,060', POOH, load  20 4 spf (58 holes) POOH,  20 17/8" profile and 360  21 s on last 2 runs. SDFN.  22 halls no ball action			
9-03/05 MIRU Gray WL, RIH w/3 RDMO WL, RIH w/2 3/8" x 4' sub, jts. 2 3/8" P-110 tbg, set pkr @ 11,7	g., pkr, and subs. MIRU (2500#, OK, RDMO) 1/8" csg. guns, perf Atok: 1 7/8" X-nipple, 2 3/8" x (22, load pressure to 2000 Pumping, acidize Atoka	Gray WL, a Fat Lady 10' sub, 5 #, OK, Sw Fat Lady y	s 20% Ultragel, flush  RIH set Halliburton F  / 11,802' - 11,809', 11, 1/2" Arrow Set 1X pl  // 2,000 gals 7.5% Nel	Fast Drill CBP ( ,816 - 11,823 ( xr, on/off tool w _ 7,000', fair ga	ACL, pump 6,900 gals.  20 12,060', POOH, load  20 4 spf (58 holes) POOH,  20 17/8" profile and 360  21 s on last 2 runs. SDFN.  22 halls no ball action			
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9-03/05 MIRU Gray WL, RIH w/3 RDMO WL, RIH w/2 3/8" x 4' sub, jts. 2 3/8" P-110 tbg, set pkr @ 11,7 9/07/05 MIRU tree saver and Cudd load w/32 bbls, pressure broke 6300	g., pkr, and subs. MIRU (2500#, OK, RDMO) 1/8" csg. guns, perf Atok: 1 7/8" X-nipple, 2 3/8" x (22, load pressure to 2000 Pumping, acidize Atoka: # - 5800# @ 4.2 BPM, flabove is true and completelosed according to NMOCD g	Gray WL, a Fat Lady 10' sub, 5 #, OK, Sw Fat Lady v ush w/48 t	s 20% Ultragel, flush RIH set Halliburton F  / 11,802' - 11,809', 11, 1/2" Arrow Set 1X pl  // 2000 gals 7.5% Nel  // 2000 gals 7.5% Nel	Fast Drill CBP ( 816 - 11,823 ( Gr., on/off tool w 7,000', fair ga Fe acid, drop 9( Cudd and tree	ACL, pump 6,900 gals.  20 12,060', POOH, load  20 4 spf (58 holes) POOH,  20 17/8" profile and 360  21 s on last 2 runs. SDFN.  22 balls, no ball action,  23 saver, swab			
9-03/05 MIRU Gray WL, RIH w/3 RDMO WL, RIH w/2 3/8" x 4' sub, jts. 2 3/8" P-110 tbg, set pkr @ 11,7 9/07/05 MIRU tree saver and Cudd load w/32 bbls, pressure broke 6300 I hereby certify that the information a grade tank has been/will be constructed or construct	g., pkr, and subs. MIRU 2500#, OK, RDMO 1/8" csg. guns, perf Atok: 1 7/8" X-nipple, 2 3/8" x 22, load pressure to 2000 Pumping, acidize Atoka 0# - 5800# @ 4.2 BPM, flabove is true and complet closed according to NMOCD g	Gray WL, a Fat Lady 10' sub, 5 #, OK, Sw Fat Lady v ush w/48 t  to the be uidelines   TITLE Reg	RIH set Halliburton F  11,802' - 11,809', 11  1/2" Arrow Set 1X pl  vab. Rec. 44 BW, FFI  w/2,000 gals 7.5% Nel  bbls 7% KCL. RDMC  st of my knowledge ar  ], a general permit  or a	Fast Drill CBP (6,816 - 11,823 (6, cr, on/off tool was 7,000', fair gas Fe acid, drop 9(2) Cudd and tree and belief. I furt an (attached) alter	ACL, pump 6,900 gals.  2 12,060', POOH, load  3 4 spf (58 holes) POOH,  4 v/1 7/8" profile and 360  5 on last 2 runs. SDFN.  5 balls, no ball action,  6 saver, swab  her certify that any pit or below-  mative OCD-approved plan			
9-03/05 MIRU Gray WL, RIH w/3 RDMO WL, RIH w/2 3/8" x 4' sub, jts. 2 3/8" P-110 tbg, set pkr @ 11,7 9/07/05 MIRU tree saver and Cudd load w/32 bbls, pressure broke 6300  I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE  Type or print name Brenda Coffman	g., pkr, and subs. MIRU 2500#, OK, RDMO 1/8" csg. guns, perf Atok: 1 7/8" X-nipple, 2 3/8" x 22, load pressure to 2000 Pumping, acidize Atoka: 0# - 5800# @ 4.2 BPM, flabove is true and complete closed according to NMOCD g	Gray WL, a Fat Lady 10' sub, 5 #, OK, Sw Fat Lady v ush w/48 t e to the be guidelines  FITLE Reg E-mail add	Is 20% Ultragel, flush RIH set Halliburton F  11,802' - 11,809', 11, 1/2" Arrow Set 1X pl  vab. Rec. 44 BW, FFI  w/2,000 gals 7.5% Nel  bbls 7% KCL. RDMC  st of my knowledge an  l, a general permit □ or a  gulatory Analyst	Fast Drill CBP (6,816 - 11,823 (6, xr, on/off tool w. 7,000', fair gase acid, drop 90 Cudd and tree and belief. I furt an (attached) alternergy.com	CCL, pump 6,900 gals.  2 12,060', POOH, load  4 spf (58 holes) POOH,  1 7/8" profile and 360  s on last 2 runs. SDFN.  b balls, no ball action,  s saver, swab  her certify that any pit or below-  rative OCD-approved plan   DATE 10/06/2005			