

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37313
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Skip Jack 26	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Shoe Bar, Mississippi (Gas) 85215	Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 26 Township 16S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963 GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/09/05 POOH w/2 3/8" tbg and on/off, change rams in BOP, RU tbg Tester, PU RIH w/on/off tool and 144 jts. 2 7/8" P-110 tbg to 4,700', test 10,000# OK.

9/13/05 MIRU BJ Services to frac Atoka Fat Lady, pump 4,200 gals pad 40#, 70Q binary foam, 70Q binary foam, avg 17.2 BPM @ 11,400#, pump 3,276 gals sand laden binary foam .25 ppg, 2850# sintered Bauxite 20/40, avg 16.2 BPM @ 11,540#, flush w/2814 gals 40# 70Q binary foam, avg 14 BPM @ 11,600#, pump pad @ 17 BPM @ 11,385#, when sand entered formation, pressure went to 11,580# @ 17 BPM, back off on rate, pump sand laden @ 16 BPM @ 11,590# just before going on flush, avg rate 16 BPM, max rate 18 BPM, min rate 14 BPM, avg psi 11,545#, max psi 11,899#, min psi 11,228#, ISIP 4619#, 5" 3846#, 10" 3804#, 15" 3792#, total load 197 bbls. RDMO BJ Services. Open on 12/64" turn over to flow tester.

9/15/05 Pump 40 bbls 7% KCL down tbg, RIH, set 1 7/8" blanken plug in XN nipple @ 11,740'. POOH 2526, off tbg. RDMO. Swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative NMOC-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/06/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE
Conditions of Approval (if any):

OCT 20 2005