

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO. 30-025-37323
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GRIZZELL
8. Well Number 13
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; SAN ANDRES, SOUTHWEST 24180 PENROSE SKELLY; GRAYBURG 50350

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator APACHE CORPORATION	
3. Address of Operator 6120 S. YALE, STE. 1500 TULSA, OK 74136	
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3407	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest surface water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/25/05 SPUD, DRILL & SURVEY TO 420'. NG F/ 284'-420' TD. CIRCULATE & CONDITION HOLE 30 MINS. F/ CSG. DROP TOTCO-TOH LD 11" BIT(WLS @ 420'-3/4 DEG). RU CAPSTAR CASER. RAN 10 JTS 8.625" 24# J-55 ST&C SET @ 420' W/ 4 CENTRILIZERS. RD CASER-WASH LAST 2 JTS TO BTM & CIRCULATE. RU & CMT 8.625" W/ 290 SKS 14.80#, 1.34 YIELD, 6.29 GAL/SX CLASS C W/ 2% CACL2 + .125#CF. DROPPED PLUG & DISP. W/ 24.0 BBLS FW. PD @ 22:50 HRS, CIR 42 SKS TO PIT. RD DS CMT CREW. WOC.

9/26/05- DRILL & SURVEY FROM 420'-4380'. WOC. CUT OFF CSG-WELD ON HEAD & TEST. NU BOP & CHOKE MAINFOLD. WAIT ON BOP TESTER. RU & TEST BOP & EQUIPMENT F/ 250-1000 PSI. SIH W/ BIT & BHA # 2. CUT DRILLING LINE. FIH W/ BIT #2 - TAG PLUG @ 370'. DRILLED PLUG, CMT, & SHOE @ 420'.

10/1/05 DRILLING NEW FORMATION W/ BIT #2 F/ 420'-943'. SURVEY @ 911'- 1 DEG. DRILLING F/ 943'-1194'. JET PITS-SWITCH OVER TO BRINE. DRILLING F/ 3991'-4297'. LOST CIRCULATION-SWEEPING HOLE W/ LCM & STARCH. LOST CIRCULATION-WAIT ON WATER & LCM MIXING LCM-SPOT PILL. DRILLING F/ 4294'-4380' TD (REGAIN PARTIAL CIRCULATION 35%). CIRCULATE & CONDITION HOLE F/ CSG TOH W/ BIT & BHA ND FLOWLINE-C/O PIPE RAMS. RU CASING CREW. RAN 102 JTS 5 1/2" 17# J-55 LT&C CSG W/ 16 CENTRILIZERS. FS SET @ 4272', FC @ 4327'. DV TOOL @ 3936', MARKER JT @ 3341'-LEFT 8 JTS OUT. RU & CEMENT-STAGE #1 W/ 110 SKS(80 BBLS) 14.2# CLASS C CMT. PUMPED: 130 BBLS SPACER, 500 GALS. ZONE LOCK, 15 BBLS SPACER, 110 SKS CMT, DROPPED PLUG, DISP. W/ 100.6 BBLS MUD. PD & HOLDING 10/01/05 @ 06:00 A.M. WOC 7 HRS. WOC-ORDERED ADDITIONAL ZONELOCK & LCM F/ NEXT STAGE. CMT-STAGE #2 W/ 500 SKS LEAD(230 BBLS) 11.8# CLASS C CMT & 350 SKS TAIL (53 BBLS) 14.2# CLASS C CMT. PUMPED 30 BBLS SPACER, 2000 GALS ZONELOCK, 15 BBLS SPACER, LEAD & TAIL SLURRY. DISP W/ 91 BBLS F/W DISP. PD @ 2:35 P.M. CIR 0 SKS. RD CMT CREW, ND BOP, SET SLIPS. RELEASE RIG 10/1/05 @ 4:30 P.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 10/13/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

PETROLEUM ENGINEER OCT 20 2005

APPROVED BY [Signature] TITLE DATE
Conditions of approval, if any: