Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office March 4, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025. OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 1301 W. Grand Ave., Artesia, NM 88210 1625 N. FRENCH DRIVE STATE | District III HOBBS, NM 88240 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR **SUCH PROPOSALS.)** 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **APACHE CORPORATION** 873 3. Address of Operator 10. Pool name or Wildcat 6120 S. YALE, STE. 1500 TULSA, OK 74136 4. Well Location 2310 feet from the line and 2311) feet from the Unit Letter Section 225 Range **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Distance from nearest fresh water well _Rng_ Pit Location: UL Sect Twp Pit type__ _Depth to Groundwater_ 10 Rng∿ Distance from nearest surface water_ Below-grade Tank Location UL_ Sect _feet from the ___ __line and ___ ___feet from the __ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | Cozaz vC **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE **CASING TEST AND** COMPLETION **CEMENT JOB** OTHER: OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DRLG W/ 12 1/4" BIT F/ 0'-400' TD. CIRCULATE HOLE. DROP TOTCO-TOH W/ BIT & BHA. RU CAPSTAR CASER & RAN 9 JTS 8.625" 24# J-55 ST&C 8/30/05 W/ FS & 4 CENTRILIZERS SET @ 400'. RD CASER. WASH LAST JT TO BOTTOM-CIRCULATE DOWN CASING RU & CMT 8.625" W/ 375 SKS 14.8# 1.33 YIELD, 6.29 GAL/SX CLASS C W/ 2% CACL2 + .125#CF. DROPPED PLUG & DISP. W/ 23.5 BBLS FW. PD @ 10:30 AM ,CIR 100 SKS TO PIT. RD DS CMT CREW. WOC. CUTOFF CSG & WELD ON CSG HEAD. NU BOP & CHOKE MAINFOLD. RU & TEST BOP EQUIPMENT TO 1000 PSI. TIH W/ BIT # 2. TAG CMT @ 347. DRILLING PLUG, CMT, & FLOAT SHOE. DRILL & SURVEY FROM 400'-4672. CIRCULATE, PUH 500' F/ KEYSEAT WIPER. TIH. SURVEY @ 4408' - 1 DEG. DRLG F/ 4440'-4672' (TD 09/04/05 @ 8/31/05-5:00 PM). CIRCULATE & CONDITION HOLE 2 HRS. DROP TOTCO SURVEY-TOH W/ BIT F/ LOGS. WAIT ON WIRELINE TRUCK, RU HOWCO-RUN OH LOGS. FINISH LOGGING WELL-RD HOWCO. LOGGERS TD @ 4671'. CHANGE OUT PIPE RAMS. RU CAPSTAR CASER. RAN 106 JTS 5 1/2" 17# J-55 LT&C CSG W/ 16 CENTRILIZERS. FS SET @ 4672', FC @ 4627'. MARKER JT @ 3319' . WASH LAST JT TO BOTTOM-CIRCULATE DOWN CASING WAIT ON WATER F/ CEMENT JOB. RU DS SERVICES & CMT PROD. CSG W/ 620 SKS LEAD & 400 SKS TAIL. CLASS C CEMENT. DROP PLUG & DISP. W/ 107.5 BBLS FW. PD & HOLDING 09/05/05 @ 11:40 AM. CIR 82 SKS TO PIT. RD CMT CREW.. SET CSG SLIPS, ND BOP. RELEASE RIG 09/05/2005 @ 1:30 P.M. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . ILLAMO TITLE SR. DEPT. CLERK Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980 (This space for State use) ETROLEUM ENGINEER APPPROVED BY DATE Conditions of approval, if any OCT 2 0 2005