

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37324 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name NEW MEXICO STATE S 8. Well No. 44 9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)

10. Date Spudded 08/30/2005	11. Date T.D. Reached 09/03/2005	12. Date Compl. (Ready to Prod.) 09/21/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3360'	14. Elev. Casinghead
15. Total Depth 4672'	16. Plug Back T.D. 3896' RBP	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg
21. Type Electric and Other Logs Run SD/DSN; DLL/MG			20. Was Directional Survey Made No	
22. Was Well Cased No				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	400'	12-1/4"	365 sx / Circ 100 sx	
5-1/2"	17#	4672'	7-7/8"	1020 sx / TOC 162' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3830'	

26. Perforation record (interval, size, and number) SAN ANDRES 3916-22,66-74,4056-62,4192-98,4224-34, 40-50,64-68 & 4274-78 1 JSPF GRAYBURG 3678-82,3700-04,32-35,60-64 & 3788-92' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3916 - 4278'</td> <td>Acidize with 6000 gals 15% HCl BX-DX/AS</td> </tr> <tr> <td>3678 - 3792'</td> <td>Acidize with 2500 gals 15% HCl BX-DX</td> </tr> <tr> <td>3678 - 3792'</td> <td>Frac with 20k gals gel + 100k# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3916 - 4278'	Acidize with 6000 gals 15% HCl BX-DX/AS	3678 - 3792'	Acidize with 2500 gals 15% HCl BX-DX	3678 - 3792'	Frac with 20k gals gel + 100k# 20/40 sand
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28. PRODUCTION							
Date First Production 09/21/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/11/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 102	Water - Bbl. 198	Gas - Oil Ratio 2267
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments Deviation Report, Log, C-102, C-104
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Elaine Linton	Title Engineering Technician	Date 10/13/2005
E-mail Address elaine.linton@apachecorp.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2508'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2732'	T. Devonian	T. Menefee	T. Madison
T. Queen 3292'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3622'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3825'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1119'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology