Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONCEDUATION DIVIGION	WELL API NO. 30-025-37420
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bubba 4 State Com
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 001
Name of Operator Chesapeake	Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P. O. Bo	x 11050 TX 79702-8050	10. Pool name or Wildcat Shipp;Strawn 55695
4. Well Location		
Unit Letter M: 731 feet from the South line and 1043 feet from the West line Section 4 Township 17S Range 37E NMPM CountyLea		
Section 4	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
3783' GR Pit or Below-grade Tank Application or Closure 32252627		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material (State 1)
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
	MOLTIFLE COMPL GASING/CEIVIE	ENT JOB (A)
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: The state of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/19/05 In 7 7/8" hole, ran 246 jts. 5 1/2" 17# L-80 LTC csg set @ 11,195'. Cmt'd 1st stage w/375 sx 50:50 Poz Z, tail in w/130 sx		
Poz H. 09/20/05 Cmt. 2nd stage w/500 sx 50:50 Poz Class H + additives. Release Patterson Drilling rig #504 @ 2:00 p.m. on 9/19/05 09/24/05 RIH w/32 jts 2 7/8" L-80 tbg. tag @ 11,030'. Drill out 70' cmt to FC @ 11,100', circ clean, pull up to 11,040', pickle tbg w/5 bbls 15% HCL, displace hole w/230 bbls 2% KCL, spot 5 bbls 15% inhibited acid @ 11,040'. POOH w/ tbg, DCs and bit. SDFN 09/25/05 MIRU Gray WL. RIH, run CBL?GR/CCL. TOC @ 2,590', had good bond. RIH w/csg. guns, perf Strawn from top down 10,974 - 11,006', 32', 11, 010' - 11,018', 8', 11,024' - 11,028', 4' 11,034' - 11,040', 6', 50' total, 4 spf, 200 holes. POOH w/2nd run and		
FL 8,600'. RDMO 09/28/05 Perforate Strawn 10,928 - 10,932, 4', 10,954' - 10,974', 20', 4 spf (96 holes). POOH RDMO WL. RIH w/2 7/8" 5 1/2" Arrowset 1X pkr w/on/off tool, 2.31" X profile, 450 jts. 2 7/8" L-80 tbg, 2 7/8" x 10' sub and 1 jt. 2 7/8" L-80 tbg, ND BOP, set pkr @ 10,826', load backside w/100 bbls 2% pkr fluid, NU tree, pressure backside to 1000#, OK. MIRU Cudd, acidize Strawn w/5,000 gals 15% NeFe acid + 400 BS. RDMO cudd. Swabbing. 10-01-05 MIRU Cudd Acidizers, acidize Strawn w/10,000 gals 20% Ultragel acid, flush w/65 bbls 2% KCL. Swabbing.		
		· ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE SUMMO	TITLE Regulatory Analyst	DATE 10/03/2005
Type or print name Brenda Coffma For State Use Only	n E-mail address:bcoffman(@chkenergy Telephone No (432)687-29915
APPROVED BY: Conditions of Approval (if any):	E-mail address: bcoffman(DATE

-- --