

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41426
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-731
7. Lease Name or Unit Agreement Name Jazzmaster 17 State
8. Well Number 003H
9. OGRID Number 270329
10. Pool name or Wildcat Cruz; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Endurance Resources LLC

3. Address of Operator
203 W Wall ST Suite 1000 Midland TX 79701

4. Well Location
Unit Letter B : 330 feet from the north line and 1980 feet from the east line
Section 17 Township 23S Range 33E NMPM Lea County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3702' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-22-2014 Drill 8-3/4" hole to 15,315' TD @ 9:30 hrs. MDT.

5-23-2014 Run 361 joints (15,308') 5-1/2" P-110 20# BTC casing set at 15,308'.

5-24-2014 Cement lead: 1400 sacks VariCem Class C (598 bbls. slurry) @ 11.5 ppg, yield 2.399, MW 13.99 gal/sack plus additives. Tail: 1180 sacks VariCem Class C (337.5 bbls. slurry) @ 13.2 ppg, yield 1.606, MW 8.35 gal/sx plus additives. Circulate 38 bbls. (88 sacks) at surface. WOC. Release rig @ 8:00 p.m. MDT
5-25-14.

Spud Date:

4-30-2014

Rig Release Date:

5-25-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. A. Sirgo, III

TITLE Engineer

DATE 5-27-2014

Type or print name M. A. Sirgo, III

E-mail address: manny@enduranceresourcesllc.com

PHONE: 432/242-4680

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

05/07/14

Conditions of Approval (if any):

JUN 04 2014